

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYSUBMIT IN TRIPLICATE*
(Other instructions on re-
verse side)Form approved.
Budget Bureau No. 42-R1424.

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL ☐ GAS WELL ☒ OTHER ☐	5. LEASE DESIGNATION AND SERIAL NO.
2. NAME OF OPERATOR Petroleum Development Co.	6. IF INDIAN, ALLOTTEE OR TRIBE NAME
3. ADDRESS OF OPERATOR 234 E. Club Plaza, Farmington, N. M.	7. UNIT AGREEMENT NAME
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 985/S 1160/E	8. FARM OR LEASE NAME Carr Federal
	9. WELL NO. 1
	10. FIELD AND POOL, OR WILDCAT Carr Field
	11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA N-10N-11E 100PM
14. PERMIT NO.	15. ELEVATIONS (Show whether DF, RT, GR, etc.) 5786' CL
	12. COUNTY OR PARISH San Juan
	13. STATE N. M.

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐	PULL OR ALTER CASING ☐
FRACTURE TREAT ☐	MULTIPLE COMPLETE ☐
SHOOT OR ACIDIZE ☐	ABANDON* ☐
REPAIR WELL ☐	CHANGE PLANS ☐
(Other) ☐	

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐	REPAIRING WELL ☐
FRACTURE TREATMENT ☒	ALTERING CASING ☐
SHOOTING OR ACIDIZING ☒	ABANDONMENT* ☐
(Other) ☐	

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

2-13-67 Rigged up, RTH w/7-3/8" tbg w/3-7/8" bit on bottom. Dried out stage collars 2-2307' to 4924'. CD to 6735'. Circ 2 hrs to clean hole. Tested seg to 4000' 1/20 min, held OK. Displaced hole w/1% potassium chloride, spotted 300 gals 15% reg mud acid. Perf. 6645-36, 6666-76, 6692-98 & 6710-18' w/2 JPF. SGE w/25,000' 20-40 sd & 8,000' 10-20 sd, 33680 gals treated wtr, 3-1/2" FE-4/1000 gals 15% HCl 2/1000 gals; 40 nylon core rubber balls in 3 stages. Total wtr 44,180 gals. Pressured up FSD 2300-2000%, TP 4000-2600%, ATP 3100% @ 51 BPM. SI 1700%, 10 MSI 1100%. Set C.I. B.P. @ 6640'. Tested seg to 4000' 1/20 min, held OK. Perf. 6726-68 & 6606-28 w/2 JPF. Spearheaded 300 gals 15% reg mud acid. SGE w/25,000' 20-40 sd & 9,400' 10-20 sd, 34,340 gals same treated wtr & 20 balls. TP 4000-3100%, TP 1400% @ 48 BPM. SI 1900%, 10 MSI 1400%. CTH w/4" tbg & bit.

2-14-67 Dried out BP @ 6640' CD to 6735'. Circulated. FOM. RTH w/4" collar & pump out plug on bottom. Ran 210 fts 6645' 2-3/8" 4.75 1-25 Brd tbg out @ 6656'. washed 4 hrs, kicked well off. Released rig @ 7:00 AM 2-15-67.

18. I hereby certify that the foregoing is true and correct.

SIGNED

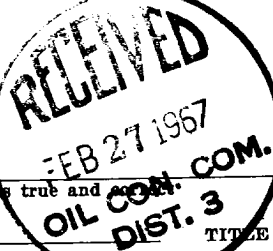
(This space for Federal or State office use)

APPROVED BY
CONDITIONS OF APPROVAL, IF ANY:

TITLE

Superintendent

DATE 2-21-67



RECEIVED

FEB 21 1967

*See Instructions on Reverse Side

U. S. GEOLOGICAL SURVEY
FARMINGTON, N. M.

Instructions

General: This form is designed for submitting proposals to perform certain well operations, and reports of such operations when completed, as indicated, on Federal and Indian lands pursuant to applicable Federal law and regulations, and, if approved or accepted by any State, on all lands in such State, pursuant to applicable State law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 17: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by local Federal and/or State offices. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones, or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to top of any left in the hole; method of closing top of well; and date well site conditioned for final inspection looking to approval of the abandonment.