

DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY(See other in-
structions on
reverse side)

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL:		OIL WELL ☐	GAS WELL ☒	DRY ☐	Other _____		
b. TYPE OF COMPLETION:		NEW WELL ☒	WORK OVER ☐	DEEP-EN ☐	PLUG BACK ☐	DIFF. RESVR. ☐	Other _____
2. NAME OF OPERATOR Beta Development Co.							
3. ADDRESS OF OPERATOR 234 Petr. Club Plaza, Farmington, N. M.							
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface 985/S 1160/E At top prod. interval reported below At total depth							
14. PERMIT NO. _____ DATE ISSUED MAR 7 1967 U. S. GEOLOGICAL SURVEY FARMINGTON, N. M.							
5. LEASE DESIGNATION AND SERIAL NO.		SF-078138					
6. IF INDIAN, ALLOTTEE OR TRIBE NAME							
7. UNIT AGREEMENT NAME							
8. FARM OR LEASE NAME							
9. WELL NO. 1							
10. FIELD AND POOL, OR WILDCAT							
11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA Basin Dakota 20-30N-11W 106PM							
12. COUNTY OR PARISH		13. STATE San Juan N. M.					
15. DATE SPUDDED 1-10-67		16. DATE T.D. REACHED 1-20-67		17. DATE COMPL. (Ready to prod.) 2-15-67		18. ELEVATIONS (DF, RKB, RT, GR, ETC.) 5786' GL	
20. TOTAL DEPTH, MD & TVD 6760'		21. PLUG, BACK T.D., MD & TVD CO 6735		22. IF MULTIPLE COMPL., HOW MANY*		23. INTERVALS DRILLED BY 0-6760'	
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* Dakota 6556-6718'							
25. WAS DIRECTIONAL SURVEY MADE No							
26. TYPE ELECTRIC AND OTHER LOGS RUN Induction electric & density							
27. WAS WELL CORED No							
28. CASING RECORD (Report all strings set in well)							
CASING SIZE		WEIGHT, LB./FT.		DEPTH SET (MD)		HOLE SIZE	
8-5/8"		24#		312'		12-1/4"	
4-1/2"		10.5#		6760'		7-7/8"	
29. LINER RECORD							
SIZE		TOP (MD)		BOTTOM (MD)		SACKS CEMENT*	
30. TUBING RECORD							
SIZE		DEPTH SET (MD)		2" EUE set @ 6656'			
31. PERFORATION RECORD (Interval, size and number)							
6646-56, 6666-76, 6692-98 & 6710-18 w/ 4 JPF 6556-68 & 6606-28 w/2 JPF							
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.							
DEPTH INTERVAL (MD)				AMOUNT AND KIND OF MATERIAL USED			
6646 - 6718				500 gals acid 33,000# wt & 44,150 gals tot. wtr.			
6556 - 6628				500 gals acid 34,400# wt & 34,340 gals tot. wtr.			
33.* PRODUCTION							
DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Flowing				WELL STATUS (Producing or shut-in) Shut in	
DATE OF TEST 2-28-67		HOURS TESTED 3		CHOKE SIZE 3/4"		PROD'N. FOR TEST PERIOD 2,666 MCF	
FLOW. TUBING PRESS. 1793 PSI		CASING PRESSURE 1783 PSI		CALCULATED 24-HOUR RATE 3,019 ADF		OIL GRAVITY-API (CORR.)	
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) Waiting on pipeline connection							
35. LIST OF ATTACHMENTS							
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records							
SIGNED _____		TITLE Supt.		DATE 3-1-67			

*(See Instructions and Spaces for Additional Data on Reverse Side)

INSTRUCTIONS

General: This form is designed for submitting a complete and correct completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, shall be shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, before preparing separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

Item 4: If there are no applicable State requirements, locations on Federal or State land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments.

Items 22 and 24: If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

Item 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

37. SUMMARY OF POROUS ZONES:

SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	MEAS. DEPTH	TOP	TRUE VERT. DEPTH
Electric Log Tops:							
Kirtland	1824						
Pictured Cliffs	2078						
Lewis	2210						
Cliff House	3710						
Menefee	3884						
Point Lookout	4379						
Mancos	4750						
Gallup	5683						
Greenhorn	6415						
Graneros Shale	6488						
Graneros Sand	6550						
Dakota "A"	6604						
Dakota "B"	6645						