

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN TRIPLICATE*
(Other instructions on re-
verse side)

Form approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

SF 080704

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Storey "B"

9. WELL NO.

#1

10. FIELD AND POOL, OR WILDCAT

Basin Dakota

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

Sec. 11, T-30-N, R-11-W

12. COUNTY OR PARISH 13. STATE

San Juan

New Mexico

1.

OIL WELL ☐ GAS WELL ☒ OTHER

2. NAME OF OPERATOR

Tenneco Oil Company

3. ADDRESS OF OPERATOR

P. O. Box 1714, Durango, Colorado 81301

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*

See also space 17 below.)
At surface

990 FWL 990 FSL

Unit Letter "M"

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

5808 GR

16.

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

PULL OR ALTER CASING

FRACTURE TREAT

MULTIPLE COMPLETE

SHOOT OR ACIDIZE

ABANDON*

REPAIR WELL

CHANGE PLANS

(Other)

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

8/11/66 Pulled tbg. Set Model "K" Baker cement retainer at 6830. Squeezed perfs 6848-6919 w/145 sx cement. WOC. Swabbed, well logged off w/water. 9/6/66. Pulled tbg, ran RTTS packer at 6730. Broke down perfs. Frac perfs 6691-93, 6699-6701 and 6772-88 w/30,000 gals. wtr. and 30,000# sd. Dropped balls, no action. CO to 6943 w/bit. Spotted 250 gals acid. Perf 6892-6914 w/2 HPF. Set 2-3/8" liner across 6660-6830 and blanked off perfs 6691-92, 6699-6701, 6722-88. Spotted 750 gals acid at 6500. Frac perfs 6892-6914 w/30,500 gals wtr and 25,000# sd. Dropped balls, no action. Pulled liner to CO to 6943 PBTD. Ran 219 jts. 2-3/8" EUE tubing at 6886. Released rig 9/11/66. Well kicked off flowing. Testing, October 3, 1966. Pulled tubing and ran Camco Mandrels and valves on bottom tbg. 2-3/8" EUE at 6918. Testing well.

18. I hereby certify that the foregoing is true and correct

SIGNED

Harold C. Nichols

(This space for Federal or State office use)

TITLE

Senior Production Clerk

DATE December 9, 1966

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

TITLE

5 USGS
1 Cont.
1 File

*See Instructions on Reverse Side

U. S. GEOLOGICAL SURVEY
FARMINGTON, N. M.

