Submit 5 Copies
Appropriate District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240 DISTRICT II P.O. Drawer DD, Aitesia, NM 88210

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT III

DD Rio Brains Rd., Aztec, NM 87410	REQL	JEST FO	OR A	LLOWA	BLE A L AND	A DNA TAN C	UTHORI URAL G	AS				
Fisher						Well API No. 3004512157						
Amoco Production Compa												
1670 Broadway, P. O. B. Reason(s) for Liling (Check proper box) New Well Recompletion Change in Operator	Oil	Change in	Transp Dry C	porter of:	10 8	O201 Other	(Please expl	lain)				
Change of operator give name Tenn address of previous operator	eco Oi	1 E & I	, 6	162 S.	Will	ow, F	nglewoo	od, Colo	<u>rado 80</u>	155		
L. DESCRIPTION OF WELL A Lease Name LUDWICK A	hadin (DAVO								CRAL	SF07	25c No. 8194	
Location Unit Letter	:11	90	Feet	From The _	SL	Line	and 1190		cet From The	FWL	Line	
Section 19 Township	30N		Rang	e ^{10W}		_, NM	IPM,	SAN	JUAN		County	
DESIGNATION OF TRANSPORTER OF OIL AND NATUI me of Authorized Transporter of Oil						RAL GAS Address (Give address to which approved copy of this form is to be sent) P. O. BOX 256, FARMINGTON, NM 87499 Address (Give address to which approved copy of this form is to be sent) P. O. BOX 1492, EL PASO, TX 79978						
If well produces oil or liquids,		Sec.	Twp.	Rgo			connected?					
It this preduction is commingled with that f	rom any ot								Plug Back	ICama Par'y	half Res'v	
Designate Type of Completion	· (X)	Oil Well 	-	Gas Well	Nev	w Well	Workover	Deepen	Plug Back	I	_L	
Date Spidded	Date Compl. Ready to Prod.				l'otal	Total Depth			P.B.T.D.	P.B.T.D.		
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation				Top (Top Oil/Gas Pay			Tubing Dep	Tubing Depth		
Perforations						Depth Casing Shoe						
HOLE SIZE	TUBING, CASING AND CASING & TUBING SIZE				D CEM	CEMENTING RECORD DEPTH SET				SACKS CEMENT		
· (• • • • • • • • • • • • • • • • • • •												
V. TEST DATA AND REQUES OIL WELL — (Test must be after r Date First New Oil Run To Tank	T FOR ecovery of Date of T	total volume	ABL of loo	E ad oil and m	ist be eq	ual to or	exceed top a	illomable for t pump, gas lýt	his depth or be , etc.)	for full 24 ho	ws.)	
Length of Test	Tubing Pressure				Casi	Casing Pressure				Choke Size		
Actual Prod. During Test	Oil - Bbls.				Wali	Waler - Bbis.				Gas- MCF		
GAS WELL Actual Prod. Test - MCE/D	Length of Test				Вы	Bbls. Condensate/MMCF			Gravity of	Gravity of Condensate		
Testing Method (puot, back pr.)	Tubing Pressure (Shut-in)				Casi	Casing Pressure (Shut-in)			Choke Siz	Choke Size		
VI. OPERATOR CERTIFICATE OF COMPLIANCE Thereby certify that the rules and regulations of the Ol Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.						OIL CONSERVATION DIVISION Date Approved MAY 08 1999						
J. L. Hampton						By						
Supature J. L. Hampton Sr. Staff Admin Supry Printed Name Janaury 16, 1989 303-830-5025 Date Telephone No.						Title)	SUPERV	ISION LI		* 3 	

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Role 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C 104 must be filed for each pool in multiply completed wells.