

NEW MEXICO OIL CONSERVATION COMMISSION
Santa Fe, New Mexico

(Form C-104)
Revised 7/1/57

REQUEST FOR ~~INDEX~~ - (GAS) ALLOWABLE

New Well
~~Recompletion~~

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Farmington, New Mexico August 2, 1960
(Place) (Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

Aztec Oil & Gas Company Nye, Well No. 10-D, in SE 1/4 1/4,
(Company or Operator) (Lease)
0, Sec. 12, T. 30N, R. 11W, NMPM., Undesignated Dakota Pool
Unit Letter
San Juan

Please indicate location:

D	C	B	A
E	F	G	H
L	K	J	I
M	N	O	P
		X	

County. Date Spudded 6/26/60 Date Drilling Completed 7/11/60
Elevation 6029 G.L. Total Depth 7195 PBD 7161
Top Oil/Gas Pay 6942 Name of Prod. Form. Dakota

PRODUCING INTERVAL -

Perforations 7079-7103, 7137-7172, 7025-7053, 6944-6954
Open Hole _____ Depth _____ Depth _____
Casing Shoe 7195 Tubing 6929

OIL WELL TEST -

Natural Prod. Test: _____ bbls. oil, _____ bbls water in _____ hrs, _____ min. Size _____
Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of Choke
load oil used): _____ bbls. oil, _____ bbls water in _____ hrs, _____ min. Size _____

GAS WELL TEST -

Natural Prod. Test: _____ MCF/Day; Hours flowed _____ Choke Size _____

Method of Testing (pitot, back pressure, etc.): _____

Test After Acid or Fracture Treatment: AOE - 1545 MCF/Day; Hours flowed 3 hrs.

Choke Size 3/4" Method of Testing: Back pressure

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): Sand-water fraced with 1900 Bbls. water and 45,000# sand
Casing _____ Tubing _____ Date first new
Press. _____ Press. _____ oil run to tanks _____

Oil Transporter _____

Gas Transporter Southern Union Gathering System

Tubing, Casing and Cementing Record

Size	Feet	Sax
8 5/8	320	200
4 1/2	7195	425
2 3/8	6929	-----

Remarks: _____

I hereby certify that the information given above is true and complete to the best of my knowledge.
Approved August 3, 1960 Aztec Oil & Gas Company
(Company or Operator)

OIL CONSERVATION COMMISSION

By: Original Signed Emery C. Arnold

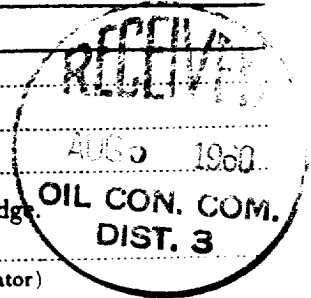
Title Supervisor Dist. # 3

By: ORIGINAL SIGNED BY JOE C. SALMON
(Signature) Joe C. Salmon

Title District Superintendent
Send Communications regarding well to:

Name Aztec Oil & Gas Company

Address Drawer # 570, Farmington, N.Mex.



STATE OF NEW MEXICO	
OIL CONSERVATION COMMISSION	
AZTEC DISTRICT OFFICE	
NUMBER OF COPIES RECEIVED	
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SANTA FE	/
FILE	/
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LAND OFFICE	/
TRANSPORT R	OIL
	GAS
REGISTRATION OFFICE	/
OPERATOR	/