

6 MMS, Fmn

1 File

Form Approved.
Budget Bureau No. 42-R1424

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil ☐ well gas ☒ well other ☐

2. NAME OF OPERATOR
DUGAN PRODUCTION CORP.

3. ADDRESS OF OPERATOR
P O Box 208, Farmington, NM 87401

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE: 990' FSL - 1650' FWL
AT TOP PROD. INTERVAL:
AT TOTAL DEPTH:

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

TEST WATER SHUT-OFF ☐
FRACTURE TREAT ☐
SHOOT OR ACIDIZE ☐
REPAIR WELL ☐
PULL OR ALTER CASING ☐
MULTIPLE COMPLETE ☐
CHANGE ZONES ☐
ABANDON* ☐
(other) ☐

SUBSEQUENT REPORT OF:

☐
☐
☐
☐
☐
☐
☐
☒

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Plugged and abandoned as follows:

1. Squeezed 40 sx neat cement through tubing below packer. Covered perforations from 6386 to 6223' ~~outside casing and~~ ^{and filled} inside casing to 6170', 50' above Dakota top.
2. Unscrewed from packer with tubing. Spotted 50 plug through tubing from 6154 to 6104' on top of packer, using 16 sx neat cement, displacing with 23 bbls. of water. Filled casing with 9.2 ppg mud from plug top to 5690' (bottom of Gallup Formation).
3. Spotted cement plug through tubing from 5690' to 5326' inside 4 1/2" casing and covered Gallup Formation using 90 sx neat cement displaced with 19 bbl. water.

Continued on Reverse
Set @ _____ Ft.

Subsurface Safety Valve: Manu. and Type _____

18. I hereby certify that the foregoing is true and correct

SIGNED Sherman E. Dugan TITLE _____ Agent

(This space for Federal or State office use)

APPROVED BY _____
CONDITIONS OF APPROVAL, IF ANY.

TITLE _____

Approved as to plugging of well.
Liability under bond is retained until
restoration is completed.

NMOCC

Instructions on Reverse Side

RECEIVED

JAN 24 1985

OIL CON. DIV.
DIST. 3

APPROVED
AS AMENDED

JAN 21 1985

/s/ J. Stan McKee

J. MILLENBACH
AREA MANAGER

4. Perforated at 3340' and squeezed 100' plug through tubing behind 4½" casing from 3340 to 3240' using 20 sx neat cement. Set 100' plug inside casing over Mesa Verde top using 32 sx neat cement displaced with 11 bbl. water. Pulled 200 jts. of 2-3/8" 4.7#, EUE tubing.
5. Found free point of 4½" casing at 3070'. Pulled 1 jt. 4½" casing. Bullhead squeezed 100' cement plug ^{at} casing stub, ~~50' inside and~~ 100' 50' outside stub using total of 32 sx neat cement displaced with 51 bbl. water.
6. Pulled 4½" casing to Pictured Cliffs Formation ^{at} 1784' and set 100' plug from 1784-1684' using 32 sx neat cement displaced with 25 bbl water.
7. Pulled 4½" casing to Fruitland Formation ^{at} 1330'. Spotted 100' plug from 1330-1230 using 32 sx neat cement displaced with 18 bbls. water.
8. Pulled 4½" casing to ^{base of} Ojo Alamo ^{at} 374'. Spotted 100' ^{plug} ~~50'~~ from 374-257' across bottom of surface casing using 32 sx neat cement displacing with 5½ bbl. water.
9. Pulled 4½" casing on bank. Spotted 50' plug at surface, using 10 sx neat cement displaced with ½ bbl water.
10. Set dry hole marker.

Will notify MMS when location is cleaned and restored.

ADDITIONAL INFORMATION:

<u>Plugs Set</u>	<u>Formation Record</u>	<u>Cement Used</u>
Bottom plug	Dakota 6386- 6223 6170'	40 sx
Top of packer	Dakota 6154-6104	16 sx
Gallup III	Gallup 5690-5326	90 sx
Mesaverde IV	Mesa Verde 3340-3240	52 sx
Stubb V	Casing stub 3070- 2970 2970'	32 sx
Pictured Cliffs VI	P.C. 1784-1634	32 sx
Fruitland	Fruitland 1330-1230	32 sx
Ojo Alamo	Ojo Alamo 374-257	32 sx
Surface plug :	Surface 50-0	10 sx
Total		336 sx

Cement top by temperature survey 4520'. Pulled total of 3070' of 4½" casing. Pulled 200 jts. 2-3/8" EUE 4.7#, tubing. Surface casing 8-5/8" at 307'.