NI SFH OF COP .S RECEIV_D CISTRIBUTION SAI.. A FF FILE U.S. G.S LAND OFFICE TRANSPORTER GAS PRORATION OFFICE OPERATOR

NEW MEXICO OIL CONSERVATION COMMISSION Santa Fe, New Mexico

(Form C-104) Revised 7/1/57

REQUEST FOR (OIL) - (GAS) ALLOWAPLE

4 INVOCC

1 File

2 Compass - Denver

New Well Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well.

Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletio: The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Can must be reported on 15.025 psia at 60° Fahrenheit.

ered into	the stock tank	s. Gas mu	st be reported on			ton, New Li	exico	lies	7 10, 1962 (Date)
WE ARE	HEREBY RE	EQUESTI	NG AN ALLOW	ABLE FO	K A WELI	L KNOWN A	AS:		
Compass	Explorati	on, Inc	. Humble N	orth Kird (Lease)	tland Wel	No1-13	, i n	SE ,	ME 1/4,
H. Umr I	ompāny or Ope Sec etter	13	, T30N,	R14W	, NMPM	1.,Ba	sin.#De	kota	Pool
San Jua	a		County. Date	Spudded	3-26-62	Date	Drilling Co	mpleted	4-15-62
Please indicate location:				Elevation 5881 G.L. Total Depth 6/81 PBTD Top Oil/Gas Pay 6237 Name of Prod. Form. Dakota					
D	C B	A	Top Oil/Gas Pay			Name of Frod.	Form.	Dakota	
<u> </u>			Perforations 6	237-57,	6325-56,	6364-72	·		
E	F G	H	Open Hole	None		Depth Casing Shoe	6481	Depth Tubing_	6387
			OIL WELL TEST -	_					
L	K J	I			bbls.oil,	bb	ls water in	hrs,	Chokemin. Size
			Test After Acid	d or Fracture	Treatment	(after recove:	ry of volum	e of oil equ	ual to volume of
М	N O	P	load oil used)	:bi	ols,oil,	bbls w	ater in	hrs,	Choke min. Size
			GAS WELL TEST	-					
17251	, fpl 8001	fel	Natural Prod. 3	Test:		MCF/Day; Hour	s flowed	Choke	Size
	(FOOTAGE)								
Size	Feet	Sax	Test After Aci	d or Fracture	e Treatment:	AOF 402	MCF,	/Day; Hours	flowed 3 hrs.
0 110	000	200	Choke Size 3/	<u>/</u> A Method	cf Testing:	One poin	t bek :	ressure	
8 5/8	230	175	acid or Fractur	e Treatment	(Give amoun	ts of materia	ls used, suc	h as acid,	water, oil, and
4 1/2	6469	175	sand): 71,60	0# 20-40	sd., 92	064 m	utr.	-ATT	121
2 2/0	6376.78		Casing Press. 2037	Tubing Press. 1	Date 994 oil r	first new oun to tanks		alli	ALD /
2 3/8	05/0.70	· · · · · · · · ·	Oil Transporter					MANT	4962
								WHI E	The Const
Remarks:.		••••••	Gas Transporte				·····	- 11 () k	*
						·····			
I her	eby certify th	at the inf	ormation given al	oove is true	and compl	ete to the best	of my kno	wledge.	
Approved.	sylL.Y	362		, 19	Co	mpass.Expl	loration	Inc	
C	OIL CONSER	CVATION	COMMISSION		Ву:		(Signatu)	
By: Original Essect Teles of Armold					Title Consulting Engineer Send Communications regarding well to:				
Title Supervisor Dist. # 3					Name Compass Exploration, Inc. P.O. Box 1138				
					Address	Farmingto	n. New M	exico	