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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER- <input type="checkbox"/>		7. Unit Agreement Name
2. Name of Operator Dugan Production Corp.		8. Farm or Lease Name Frank W. Pyle
3. Address of Operator Box 234, Farmington, NM 87401		9. Well No. #1
4. Location of Well UNIT LETTER <u>L</u> <u>1980</u> FEET FROM THE <u>South</u> LINE AND <u>620</u> FEET FROM THE <u>West</u> LINE, SECTION <u>34</u> TOWNSHIP <u>30N</u> RANGE <u>15W</u> NMPM.		10. Field and Pool, or Wildcat <u>Undesignated</u>
15. Elevation (Show whether DF, RT, GR, etc.)		12. County San Juan

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input checked="" type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Plugged and abandoned well as follows:

5-8-79

Blue Jet set Baker bridge plug @ 4000' and shot one squeeze hole @ 1200'. Trip in hole w/2" tbg and spotted 8 sx cement plug on top of bridge plug 4000' to 3892'. Pulled up and spotted 15 sx cement plug 3150' - 2950'. Pulled up and spotted 35 sx cement at 1200'. Opened bradenhead valve - pulled up to 300' and squeezed cement to 1100'. Shut down for night to let plug set.

5-9-79

Pulled out of hole. Bedford Inc. shot squeeze hole @ 400'. Established circulation through bradenhead and pumped 100 sx cement. Had good circulation throughout job. Circulated approximately 1 bbls cement to surface. Shut in to allow cement to set - released rig.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Original signed by T. A. Dugan

SIGNED Thomas A. Dugan TITLE President DATE 5-31-79

APPROVED BY [Signature] TITLE SUPERVISOR DISTRICT # 3 DATE JUN 1 1979

CONDITIONS OF APPROVAL, IF ANY: