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(SUBMIT IN TRIPLICATE)

UNITED STATES DEPARTMENT OF THE INTERIOR GEOLOGICAL SURVEY

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Ne	vajo
	14-20-603-105

	OTICES AND REPORTS ON WELLS
TICE OF INTENTION TO DRILL	SUBSEQUENT REPORT OF WATER SHUT-OFF
TICE OF INTENTION TO CHANGE PLANS	1 II
TICE OF INTENTION TO TEST WATER SH	The same of the sa
TICE OF INTENTION TO REDRILL OR RI	0. 0. GEWEINGH. Al
TICE OF INTENTION TO SHOOT OR ACII	FARMINGITON.INEW
TICE OF INTENTION TO PULL OR ALTER	
TICE OF INTENTION TO ABANDON WELL	
(INDICATE AB	BOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)
	, outstan 22 to 60
	October 11 , 19 62
***	- 440 · · · · · · · · · · · · · · · · · ·
ll No. 150 is locate	ed 660 ft. from $\begin{bmatrix} XX \\ S \end{bmatrix}$ line and 1900 ft. from $\begin{bmatrix} XX \\ W \end{bmatrix}$ line of sec. 30
Si/h Section 30	T3ON R18W MARK
(14 Sec. and Sec. No.)	(Twp.) (Range) (Meridian)
Ratalescake Dakota (Field)	Sen Juan County Review (County or Subdivision) (State or Territory)
1 C. L Jamiele Ac	oor above sea level is 5226 ft.
e elevation of the defrica no	
	DETAILS OF WORK
	ojective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)
e vectors to drill thi	le well with rotary tools to an estimated depth of 9k0' to ion. A string of 5 1/2" casing will be run and commuted
to propose to drill thi	le well with rotary tools to an estimated depth of 9k0' to ion. A string of 5 1/2" casing will be run and commuted
e propose to drill thi	le well with rotary tools to an estimated depth of 9k0' to ion. A string of 5 1/2" casing will be run and commuted
e propose to drill thi	le well with rotary tools to an estimated depth of 9k0° to lon. A string of 5 1/2" casing will be run and commuted completed. Completed OCT1 7 1962
e propose to drill thi est the Dakota formati e surface and the well	is well with rotary tools to an estimated depth of 940° to ion. A string of 5 1/2" casing will be run and commuted completed.
e propose to drill this est the Dekota fermation and the well understand that this plan of work meaning the statements of the statements o	Le well with rotary tools to an estimated depth of 940° to lon. A string of 5 1/2" casing will be run and commented completed. OCT1 7 1962 OLL CON. COM. DIST. 3
I understand that this plan of work mompany Continents Of	is well with rotary tools to an estimated depth of 940° to ion. A string of 5 1/2" casing will be run and committed completed. OCT1 7 1962 OIL CON. COM. DIST. 3
is propose to drill this sect the Dakota Israetico surface and the well understand that this plan of work more company. Continental Of the Day 2226	Le well with rotary tools to an estimated depth of 940° to lon. A string of 5 1/2" casing will be run and comented completed. OCT1 7 1962 OIL CON. COM.
I understand that this plan of work more company. Continental Of address. P. O. Box 3312	is well with rotary tools to an estimated depth of 940° to ion. A string of 5 1/2" casing will be run and committed completed. OCT1 7 1962 OIL CON. COM.
I understand that this plan of work m	is well with rotary tools to an estimated depth of 940° to ion. A string of 5 1/2" casing will be run and committed completed. OCT1 7 1962 OIL CON. COM.

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NEW MEXICO OIL CONSERVATION COMMISSION WELL LOCATION AND ACREAGE DEDICATION PLAT

FORM C-128 Revised 5/1/57

TRAMSPORTIN	OIL GAS	SEE INSTR	UCTIONS FO	R COMPLET	ING THIS	FORM ON	THE REVER	RSE SIDE
PROBATION FFICE								
OPERATOR		<u> </u>		CTION				
Operator				CTION A				Well No.
1	Continental Gil Company			Rettleughe			130	
Unit Letter	Section	Township	***	Range		County	Sen See	•
Actual Footag	ge Location of Well:			1		<u></u>		
160	feet from the	South	line and	1900	feet	from the	Most	line
Ground Level	Y I	Formation	Po	ool				Dedicated Acreage:
3813		Pakota			it Lane	igo papel		Acres Acres
who has the another. 2. If the answ wise? YE	he right to drill into (65–3–29 (e) NMSA	and to produce fr 1935 Comp.) is "no," have the . If answer is "y	om any pool an e interests of a es,'' Type of	nd to appropri all the owner: Consolidation I their respec	s been co	nsolidated b	ther for him.	. ("Owner" means the person self or for himself and szation agreement or other-
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					10	100 1 10	· · · · · ·	
		SECTIO	N B	· 	1		i≎м./	CERTIFICATION
				i 			in SECTIO	ertify that the information ON A above is true and com- ne best of my knowledge and
							N	riginal Signed By:
		+		+-			Position	H. D. HALEY
	1						Company	t Americans
							Continu	matel Oll Company
							Date	-11-62
	 	8ECT	ON 30					
	84	T 30 M,	R 18 W Y, NEW ME	KICO			shown on plotted fro surveys m supervision	ertify that the well location the plat in SECTION B was om field notes of actual ade by me or under my on, and that the same is true at to the best of my knowledge.
	- / 9 00′	> U 	PROPOSED LOGATION				1	
0 330 6	60 990 1320 165	0 1980 2310 26	40 2000	1500	1000	500 0	Certificate	* No. 3189

INSTRUCTIONS FOR COMPLETION OF FOR C-128

- 1. Operator shall furnish and certify to the information called for in Section A.
- 2. Operator shall outline the dedicated acreage for both oil and gas wells on the plat in Section B.
- 3. A registered professional engineer or land surveyor registered in the State of New Mexico or approved by the Commission shall show on the plat the location of the well and certify this information in the space provided.
- 4. All distances shown on the plat must be from the outer boundaries of the Section.
- 5. If additional space is needed for listing owners and their respective interests as required in question 3 of Section A, please use space below.