DISTRIBUTION SANTA FE /		CONSERVATION COMMISSION FOR ALLOWABLE	Form C-104 Supersedes Old C-104 and C-11 Effective 1-1-65
U.S.G.5.	AUTHORIZATION TO TRA	AND ANSPORT OIL AND NATURAL GA	
LAND OFFICE OIL /			
IRANSPORTER GAS /			
PRORATION OFFICE			•
Operator			
Northwest Pipeline	e Corporation)	
501 A rport Drive Reason(s) for filing (Check proper) New Weil		87401. Other (Please explain)	
Recompletion Change in Ownership	Oil Dry Go Casinghead Gas Conde		
If change of ownership give name and address of previous owner	El Paso Natural Gas C	company, Box 990, Farmington	on, New Mexico 87401
DESCRIPTION OF WELL AN	D LEASE. Well No. Pool Name, Including F	formution Kind of Lease	Lease No.
San Juan 32-8 Unit	13 Blanco Me		,
Location Unit Letter M : 1	120 Feet From The South Lir	ne and 800 Feet 7 rom The	West
0	ווו רכ	Su Dio Armi	
Line of Section 9	rownship 3111 Range	OW , NMPM, RIO AIT.	County
DESIGNATION OF TRANSPO	RTER OF OIL AND NATURAL GA	Address (Give address to which approved	conv of this form is to be sent)
Northwest Pipeline	e Corporation	501 Airport Drive, Farmin	ngton, New Mexico 87401
		Address (Give address to which approved Box 990, Farmington, New	
If well produces oil or liquids,	Unit Sec. Twp. Rge.	Is gas actually connected? When	TOPTO COLKSE
give location of tanks.	M 9 31N 8W		1
If this production is commingled COMPLETION DATA	with that from any other lease or pool,		Plug Back Same Res'v, Diff. Res'v.
Designate Type of Comple			
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
Elevations (DF, RKB, RT, GR, etc.	, Name of Producing Formation	Top Otl/Gas Pay	Tubing Depth
Perforations		C	Depth Casing Shoe
	TUBING, CASING, AND	CEMENTING RECORD	
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
TEST DATA AND REQUEST		fter recovery of total volume of load oil and	must be equal to or exceed top allow-
OIL WELL Date First New Oil Run To Tanks	Date of Test	pth or be for full 24 hours) Producing Method (Flow, penny to blift,	etc.)
		Casing Pressure	Phare Size
Length of Test	Tubing Prossure	Caring Pressure ALULIV A. A.	3120
Actual Prod. During Test	Oil-Bbls.	Water-Bble. JAN 2 2 1974	Gas • MCF
		OIL CON. COM	. /
GAS WELL		DIST. 3	Gravity of Condensate
Actual Prod. Teet-MCF/D	Length of Test	Bbie, Condensate/Nimo	Mayly of Condensate
Testing hiethod (pitot, back pr.)	Tubing Pressure (Shut-in)	Cosing Pressure (Shut-in)	Choke Size
CERTIFICATE OF COMPLIANCE		OIL CONSERVATION COMMISSION FEB 7 1974	
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		APPROVED	
		BY Original Signed by A. R. Kendrick PETROLEUM ENGINEER DIST. NO. 3	
		TITLE	
		This form is to be filed in compliance with RULE 1104.	
(Signature)		If this is a request for allowable for a newly drilled or despend well, this form murt be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.	
(Title		All sections of this form must able on new and recompleted walls	be filled out completely for allow-
JAN OS		Fill out only Sections I. II. III. and VI for changes of owner, well name or number, or transporter, or other such change of condition.	
	Date)	well name or number, or transporter,	of other anch chauffs of collections