

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE*
(Other instructions on reverse side)

Approved
Budget Bureau No. 1004-0135
Expires August 31, 1985

LEASE DESIGNATION AND SERIAL NO
SF-078212

IF INDIAN, ALLOTTEE OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL ☐ GAS WELL ☒ OTHER ☐
2. NAME OF OPERATOR
BHP Petroleum (Americas) Inc.
3. ADDRESS OF OPERATOR
5613 DTC Parkway, Suite 600, Englewood, CO 80111
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surface

UNIT AGREEMENT NAME

FARM OR LEASE NAME
Farnsworth *Gas Com*

WELL NO.

1-E

U. FIELD AND POOL, OR WILDCAT

Basin Dakota

1. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

Sec. 8-T30N-R13W

14. PERMIT NO.

15. ELEVATIONS (Show whether DP, RT, GR, etc.)

5470' KB

2. COUNTY OR PARISH

San Juan

13. STATE

NEW MEXICO

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF

PULL OR ALTER CASING

WATER SHUT-OFF

REPAIRING WELL

FRACTURE TREAT

MULTIPLE COMPLETION

FRACTURE TREATMENT

ALTERING CASING

SHOOT OR ACIDIZE

ABANDON*

SHOOTING OR ACIDIZING

ABANDONMENT*

REPAIR WELL

CHANGE PLANS

(Other) Well history

(Other)

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Drilled a 7-7/8" hole to 3875' KB.

Ran DST #1 from 3755'-3785' in the Mesaverde Point Lookout.

TIMES 12-60-60-120. Rec 115' VSWC mud. Sample chamber rec 2300 cc mud and .006 cu ft gas @ 100 psi. IF 27, ISI 1508, FH 80-108, FSI 1508, IH 1912, FH 1885.

Drilled to 6250' T.D. Ran DIL-GR-SP & CDL-CNS-GR logs. RU & ran 150 jts 4 1/2", 10.5#, K55, ST&C csg w/D.V. tool @ 3900' KB. Cemented w/1st stage of 225 sx Lite cmt plus additives followed by 100 sx Class "B" plus additives & 2nd stage w/845 sx Lite plus additives followed by 85 sx Class "B" neat. 1st stage plug down @ 2:15 p.m. and 2nd stage plug down @ 7:45 p.m. on 05/25/88. Good returns throughout both stages.

05/26/88 - WOC. WOCT.

RECEIVED
JUN 03 1988
OIL CON. DIV.
DIST. 3

18. I hereby certify that the foregoing is true and correct

SIGNED

Daniel H. Sallee
Daniel H. Sallee

TITLE

Production Engineer

DATE

05/26/88

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side