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NEW MEXICO OIL CONSERVATION COMMISSION

(Form C-104)
Revised 7/1/57

Santa Fe, New Mexico

REQUEST FOR (OIL) - (GAS) ALLOWABLE

New Well
Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Denver, Colorado 1-4-62
(Place) (Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

COMPASS EXPLORATION, INC. Federal, Well No. 1-31A, in S E $\frac{1}{4}$, N E $\frac{1}{4}$,
(Company or Operator) (Lease)

H Sec. 31, T. 30 N, R. 13 W, NMPM, Basin - Dakota Pool
Unit Letter

San Juan County. Date Spudded 10-1-61 Date Drilling Completed 10-16-61

Please indicate location:

D	C	B	A
E	F	G	X H
L	K	J	I
M	N	O	P

Elevation 5314 GL Total Depth 5975 PBTD -

Top Oil/Gas Pay 5686 Name of Prod. Form. Dakota

PRODUCING INTERVAL -

Perforations 5686 - 5814

Open Hole _____ Depth _____ Casing Shoe 5975 Depth _____ Tubing 5795

OIL WELL TEST -

Natural Prod. Test: _____ bbls. oil, _____ bbls water in _____ hrs, _____ min. Size _____ Choke

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of Choke load oil used): _____ bbls. oil, _____ bbls water in _____ hrs, _____ min. Size _____

GAS WELL TEST -

Natural Prod. Test: _____ MCF/Day; Hours flowed _____ Choke Size _____

Method of Testing (pitot, back pressure, etc.): _____

Test After Acid or Fracture Treatment: 1851 MCF/Day; Hours flowed 3

Choke Size 3/4" Method of Testing: One Point Back Pressure

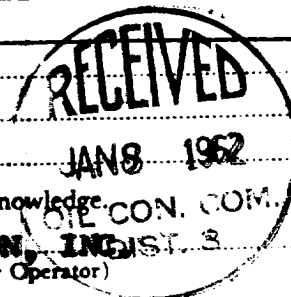
Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): 250 gal BDA, 50,000 gal water, 50,000# sand

Casing _____ Tubing _____ Date first run-in test
Press. 1856 Press. 1850 oil run to tanks 11-3-61

Oil Transporter Plateau, Inc.

Gas Transporter El Paso Natural Gas Co.

Remarks: _____



I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved JAN 8 1962, 19____

COMPASS EXPLORATION, INC. DIST. 3
(Company or Operator)

OIL CONSERVATION COMMISSION

By: Original Signed Emery C. Arnold

Title Supervisor Dist. # 3

By: P. J. Farrelly
(Signature)

Title Chief Geologist

Send Communications regarding well to:

Name P. J. Farrelly
101 University Boulevard
Denver 6, Colorado

STATE OF NEW MEXICO		
OIL AND GAS REPORTING COMMISSION		
FIELD REPORT OFFICE		
NUMBER OF COPIES (initials)		
5		
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TRANSMITTER	OIL	
	GAS	
PRODUCTION OFFICE		
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