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Appropriate District Office
DISTRICT |
P.O. Box 1980, Hobbs, NM 88240

## State of New Mexico Energy, Minerals and Natural Resources Department

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

## OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT II P.O. Drawer DD, Artesia, NM 88210 DISTRICT III 1000 Rio Brazos Rd., Aziec, NM 87410

	1	OTRA	NSPC	OWAB	LE AND AUTHORIZ AND NATURAL GA	\S	<u>.</u>		
MOCO PRODUCTION COMPANY						WCII /G	Well API No. 3004513210		
ddress									
P.O. BOX 800, DENVER, C	COLORAD	0 80201	<u> </u>		Other (Please expla	in)	<del></del>		
eason(s) for listing (Check proper box)		Change in 7							
ecompletion	Oil		Dry Gas Condeni						
change in Operator	Casinghead	I CM	Conden						
change of operator give name d address of previous operator									
. DESCRIPTION OF WELL	AND LEA	Well No.	Pool Na	me, locludis	ng Formation	Kind of	Lease	Lease No.	
STEWART LS	l	5			ESAVERDE)	FEI	DERAL	2903566	
Ocation L. Unit LetterL	_ :	1650	Feet Fre	on The	FSL Line and	90 Fee	From The	FWL time	
Section 20 Township	30	N	Range	10W	, NMPM,	SA	N JUAN_	County	
I. DESIGNATION OF TRAN	SPORTE	R OF OI	LAN	D NATU	RAL GAS Address (Give address to wi	hich approved	copy of this fo	rm is to be sent)	
lame of Authorized Transporter of Oil MERIDIAN OIL INC.		or Condens			3535 EAST 30TH STREET, FARMINGTON, NM 87401				
lame of Authorized Transporter of Casing	chead Gas		or Dry	Gas 🗀	Address (Give address to which approved copy of this form is to be sent) P.O. BOX 1492, EL PASO, TX 79978				
EL PASO NATURAL GAS CO	EL PASO NATURAL GAS COMPANY			Rue	ls gas actually connected?	When		19910	
( well produces oil or liquids, ve location of tanks.	Unut	Suc.	Twp.	Rgc.		i_			
this production is commingled with that	from any oth	er lease or	pool, giv	e comming	ing order number:				
V. COMPLETION DATA				Gas Well	New Well Workover	Deepen	Plug Back	Same Res'v Diff Res'v	
Designate Type of Completion	- (X)	Oil Well	-	OSE WEIL	1 1 1	<u> </u>		<u> </u>	
Pale Spudded	Date Com	pl. Ready to	Prod.		Total Depth		P.B.T.D.		
	1	Ladarian Ge	- I i con		Top Oil/Gas Pay		Tubing Dep	kh	
levations (DF, RKB, RT, GR, etc.) Name of Producing Formation									
'erforations	<u> </u>						Depth Cass	ig since	
						20	<u> </u>		
		THRING	CASI	NG AND	CEMENTING RECUI	Ψ			
HOLE SIZE					CEMENTING RECOL	r		SACKS CEMENT	
HOLE SIZE		TUBING, ISING & TI			DEPTH SET	r		SACKS CEMENT	
HOLE SIZE					DEPTH SE	r		SACKS CEMENT	
HOLE SIZE					DEPTH SE	T		SACKS CEMENT	
	CA	SING & TI	UBING	SIZE	DEPTH SE				
Y. TEST DATA AND REQUE DIL WELL (Test must be after	CA CST FOR recovery of	ALLOW	UBING	SIZE	DEPTH SE	Howable for th	is depth or be		
	CA	ALLOW	UBING	SIZE	DEPTH SE	Howable for th	is depth or be	for full 24 hours.)	
V. TEST DATA AND REQUE OIL WELL (Test must be ofter	CA CST FOR recovery of	ALLOW	UBING	SIZE	DEPTH SE	Howable for th	is depth or be	for full 24 hours.)	
V. TEST DATA AND REQUE OIL WELL (Test must be after Date Fina New Oil Rua To Tank	ST FOR recovery of Date of T	ALLOW Iotal volume est	UBING	SIZE	Producing Method (Flow,	Howable for th	is depth or be	for full 24 hours.)	
V. TEST DATA AND REQUED IL WELL (Test must be after Date First New Oil Rus To Tank  Length of Test  Actual Prod. During Test  GAS WELL	CA ST FOR recovery of Date of T Tubing P Oil - Bbl:	ALLOW  ALLOW  Iotal volume est  ressure	UBING	SIZE	DEPTH SE	Howable for the pump, gas lyti.	choke Size	for full 24 hours.)	
V. TEST DATA AND REQUED IL WELL (Test must be after Date Fina New Oil Run To Tank Length of Test Actual Prod. During Test	ST FOR recovery of Date of T Tubing P	ALLOW  ALLOW  Iotal volume est  ressure	UBING	SIZE	DEPTH SE	Homable for the pump, gas lyt.  5 1991.  N. DI	Choke Size	for full 24 hours.)	
V. TEST DATA AND REQUE OIL WELL (Test must be after Date First New Oil Run To Tank Length of Test Actual Prod. During Test GAS WELL	CA ST FOR recovery of Date of T Tubing P Od - Bbi:	ALLOW  ALLOW  Iotal volume est  ressure	ABLE: of load	SIZE	DEPTH SE	Homable for the pump, gas lyt.  5 1991.  N. DI	choke Size	for full 24 hours.)	
V. TEST DATA AND REQUED IL WELL (Test must be after Date First New Oil Rua To Tank  Length of Test  Actual Prod. During Test  GAS WELL  Actual Frod. Test - MCI/D  Lesting Method (putot, back pr.)	CA SST FOR recovery of page of T Tubing P Od - Bbi: Length of Tubing I	ALLOW Intel Volume est ressure	ABLE of load	SIZE	DEPTH SE  If he equal to or exceed top a  Producing Method (Flow,  Water FEB 2  Bbla. Con Casing Pressure (Shui-in)	Howable for the pump, gas lift.  5 1991.  N. DIN.  1. 3	Choke Size	for full 24 hours.)  Condensate	
V. TEST DATA AND REQUE OIL WELL (Test must be after Date First New Oil Rus To Tank Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test - MCF/D Testing Method (pitot, back pr.) VI. OPERATOR CERTIFI	CATE C	ALLOW Intellection of the Comment of	UBING ABLE of load	SIZE	DEPTH SE  If he equal to or exceed top a  Producing Method (Flow,  Water FEB 2  Bbla. Con Casing Pressure (Shui-in)	Homable for the pump, gas lyt.  5 1991.  N. DIN.  DINSERN	Choke Size	Condensate	
V. TEST DATA AND REQUED TO LAWFELL (Test must be after Date Final New Oil Rua To Tank  Length of Test  Actual Prod. During Test  GAS WELL  Actual Prod. Test - MCF/D  Testing Method (pitot, back pr.)  VI. OPERA TOR CERTIFIT  Thereby certify that the rules and responsible during the part composited with an	CATE C	ALLOW total volume est ressure (Shi	UBING ABLE of load	SIZE	DEPTH SE  If he equal to or exceed top a Producing Method (Flow.)  Casing Day E.  Water FER2  Bbls. Concellation  Casing Pressure (Shua-in)  OIL CO	Homable for the pump, gas lyt.  5 1991.  N. DIV.  DNSERV	Choke Size	Condensate	
V. TEST DATA AND REQUE OIL WELL (Test must be after Date First New Oil Rus To Tank Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test - MCF/D Testing Method (pitot, back pr.) VI. OPERATOR CERTIFI	CATE C	ALLOW total volume est ressure (Shi	UBING ABLE of load	SIZE	DEPTH SE  If he equal to or exceed top a  Producing Method (Flow,  Water FEB 2  Bbla. Con Casing Pressure (Shui-in)	Homable for the pump, gas lyt.  5 1991.  N. DIV.  DNSERV	Choke Size	Condensate	
V. TEST DATA AND REQUE OIL WELL (Test must be after Date First New Oil Rus To Tank  Length of Test  Actual Prod. During Test  GAS WELL  Actual Prod. Test - MCF/D  Testing Method (puot, back pr.)  VI. OPERATOR CERTIFIT  Thereby certify that the rules and reg Division have been complied with ar is true and complete to the best of m	CATE Coulations of the three in the ing knowledge	ALLOW  ALLOW  Intel  In	UBING ABLE of load	SIZE  oil and must	DEPTH SE  If he equal to or exceed top a Producing Method (Flow.)  Casing Day E.  Water FER2  Bbls. Concellation  Casing Pressure (Shua-in)  OIL CO	Homobie for the pump, gas lift.  5 1991.  N. DIV.  ONSERV	Choke Size  Gravity of  Choke Size  ATION  FEB 2 5	Condensate  I DIVISION  1991	
V. TEST DATA AND REQUED TO LAWFELL (Test must be after Date Final New Oil Rua To Tank  Length of Test  Actual Prod. During Test  GAS WELL  Actual Prod. Test - MCF/D  Testing Method (pitot, back pr.)  VI. OPERA TOR CERTIFIT  Thereby certify that the rules and responsible during the part composited with an	CATE Coulations of the three in the ing knowledge	ALLOW  ALLOW  Intel  In	UBING ABLE of load	SIZE  oil and must	DEPTH SE  If he equal to or exceed top a  Producing Method (Flow.)  Water FEB2  Bbla. Con Calling Con  OIL CC  Date Approx	Homobie for the pump, gas lift.  5 1991.  N. DIV.  ONSERV	Choke Size  Gravity of  Choke Size  ATION  FEB 2 5	Condensate  I DIVISION	

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance
- with Rule 111. 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- All sections of this form must be fined out for anowable of new and recompleted wens.
  Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
  Separate Form C-104 must be filed for each pool in multiply completed wells.