NO. OF COPIES RECEIVED DISTRIBUTION NEW MEXICO OIL CONSERVATION COMMISSION Form C-104 Supersedes Old C-104 and C-110 REQUEST FOR ALLOWABLE SANTA FE Effective 1-1-65 FI_E AND U.S.G.S. AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS LAND OFFICE OIL TRANSPORTER "Effective May 3, 1966, The Atlantic GAS Refining Company changed its name to OPERATOR PRORATION OFFICE Atlantic Richfield Company" The Atlantic Refining Company Box 2197, Farmington, New Mexico Other (Please explain) Change well name as per MMOCC memo 2-65 effective 7/1/65 Dery Well Oil Dry Gas Recompletion Casinghead Gas Champe in Ownership If change of ownership give name and address of previous owner II. DESCRIPTION OF WELL AND LEASE Well No. Pool Name, Including Formation Kind of Lease State, Federal or Fee State Basin Dakota - Dakota 1 State "C" Gas Com East ; 1190 Feet From The **North** Line and 1850 Feet From The San Juan Range 12V County Line of Section 16 , Township , NMPM, 30N III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS Address (Give address to which approved copy of this form is to be sent) Name of Authorized Transporter of Oil Box 1702, Farmington, New Mexico Address (Give address to which approved copy of this form is to be sent) McWood Corporation of Authorized Transporter of Casinghead Gas or Dry Gas 🍱 Pidelity Union Tower Bldg, Dallas 1, Southern Union Gathering Company If well produces oil or liquids, give location of tanks. 12/15/63 | 30# | 12W If this production is commingled with that from any other lease or pool, give commingling order number: IV. COMPLETION DATA Same Res'v. Diff. Res'v. Workover Plug Back Gas Well Oil Well Designate Type of Completion - (X) P.B.T.D. Total Depth Date Compl. Ready to Prod. Date Spudded Tubing Depth Name of Producing Formation Top Oil/Gas Pay Peg! Depth Casing Shoe Perforations TUBING, CASING, AND CEMENTING RECORD SACKS CEMENT DEPTH SET CASING & TUBING SIZE HOLE SIZE "Effective May 3, 1966, The Atlantic Refining Company changed its name to Atlantic Richfield Company (Test must be after recovery of total volume of load oil and able for this depth or be for full 24 hours) V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL Producing Method (Flow, pump, gas life et Date First New Oil Run To Tanks Date of Test AUG 13 Siz 1965 Casina Pressure Tubing Pressure Length of Test CON. COM Water-Bbls. Oil-Bbls. Actual Prod. During Test DIST. 3

Actual Prod. Test-MCF/D Length of Test Bbls. Condensate/MMCF Gravity of Condensate

Testing Method (pitot, back pr.) Tubing Pressure Casing Pressure Choke Size

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

B Saftain

(Signature)

Drilling & Production Supervisor

(Title)

8/2/65(Date)

OIL CONSERVATION COMMISSION

AUG 3 1965

Original Signed Emery C. Arnold

Supervisor Dist. # &

TITLE _____

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out Sections I, II, III, and VI only for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.