

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

COPY
FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to deepen or reentry to a different reservoir. Use "APPLICATION FOR PERMIT-" for such proposals		5. LEASE DESIGNATION AND SERIAL NO. SF 078138A
SUBMIT IN TRIPLICATE		6. IF INDIAN, ALLOTTEE OR TRIBE NAME
1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>	7. IF UNIT OR CA, AGREEMENT DESIGNATION STOREY B LS	
2. NAME OF OPERATOR CONOCO INC.	8. WELL NAME AND NO. #3	
3. ADDRESS AND TELEPHONE NO. 10 Desta Drive, Suite. 100W Midland, Texas 79705-4500 (915) 686-5424	9. API WELL NO. 30-045-13231	
4. LOCATION OF WELL (Footage, Sec., T., R., M., or Survey Description) 1710' FSL - 800' FWL, SEC 5, T30N, R11W, LETTER "L-8"	10. FIELD AND POOL, OR EXPLORATORY AREA BLANCO MESA VERDE	
		11. COUNTY OR PARISH, STATE SAN JUAN COUNTY, NM
12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA		
TYPE OF SUBMISSION		TYPE OF ACTION
<input type="checkbox"/> Notice of Intent <input checked="" type="checkbox"/> Subsequent Report <input type="checkbox"/> Final Abandonment Notice RECEIVED MAY 18 1993		<input type="checkbox"/> Abandonment <input type="checkbox"/> Recompletion <input type="checkbox"/> Plugging Back <input type="checkbox"/> Casing Repair <input type="checkbox"/> Altering Casing <input checked="" type="checkbox"/> Other: Tubing repairs <input type="checkbox"/> Change of Plans <input type="checkbox"/> New Construction <input type="checkbox"/> Non-Routine Fracturing <input type="checkbox"/> Water Shut-Off <input type="checkbox"/> Conversion to Injection <input type="checkbox"/> Dispose Water <small>(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log Form.)</small>
13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give surface location and measured and true vertical depths for all markers and zones pertinent to this work.) DIST. 3 04/16/98 MIRU. Csg 180#. Tbg 110#. Bled down well. ND WH. NU BOP. Pull donut; RIH to tag fill. Tbg dragging. Stopped @ 4559'. POOH w/ 10 jts 2-3/8" EUE, J55. Tbg stuck. Worked free. 04/17/98 Csg 175#. Bled down well. POOH w/ 144 jts, 1 - 3' perfed sub, & 1 - 30' mud anchor jt. All 2-3/8" EUE, 4.7#, 8RD, J55 tbg. Tallying & standing back (EOT tallied to 4565' KB). PU Hali. Bailer; RIH to tag @4531' KB. Made no hole. POOH w/ tbg & bailer. PU 4-3/4" rock bit; RIH w/ tbg to tag csg restriction. Could not drill, torqued up w/ any wgt. Csg restriction appears to be possible collapsed csg or csg parted. POOH standing back. 04/18/98 Csg 400#. Bled down well & kill w/ 40 bbls 1% KCl. PU muleshoe collar, SN & 143 jts 2-3/8" EUE, 4.7#, 8RD, J55 tbg press testing & checking drift to land above csg restriction EOT @ 4503' KB. LD & replaced 6 bad jts ND BOP. NU WH. RU to swab. Swab tbg dry; fish standing valve. RDMO.		
14. I hereby certify that the foregoing is true and correct		
SIGNED <u>Sylvia Johnson</u>		TITLE <u>SYLVIA JOHNSON, As Agent for Conoco Inc.</u> DATE <u>05-13-98</u>
(This space for Federal or State office use)		
APPROVED BY _____ Conditions of approval, if any:		TITLE _____ DATE _____
ACCEPTED FOR RECORD MAY 14 1998		
Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.		

* See Instruction on Reverse Side

NMOCD

FARMINGTON DISTRICT OFFICE