

submitted in lieu of Form 3160-5

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

Sundry Notices and Reports on Wells

1. Type of Well
GAS

2. Name of Operator

**BURLINGTON
RESOURCES**

OIL & GAS COMPANY

3. Address & Phone No. of Operator

PO Box 4289, Farmington, NM 87499 (505) 326-9700

4. Location of Well, Footage, Sec., T, R, M

1510' FNL, 1620' FEL, Sec. 34, T-30-N, R-10-W, NMPM

5. Lease Number
SF-077282

6. If Indian, All. or
Tribe Name

7. Unit Agreement Name

8. Well Name & Number
Grenier A #3

9. API Well No.
30-045-13328

10. Field and Pool
Blanco MV/Basin DK

11. County and State
San Juan Co, NM

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission

☒ Notice of Intent

☐ Subsequent Report

☐ Final Abandonment

Type of Action

☒ Abandonment

☐ Recompletion

☐ Plugging Back

☐ Casing Repair

☐ Altering Casing

☐ Other -

☐ Change of Plans

☐ New Construction

☐ Non-Routine Fracturing

☐ Water Shut off

☐ Conversion to Injection

13. Describe Proposed or Completed Operations

It is intended to plug and abandon the subject well according to the attached procedure.



14. I hereby certify that the foregoing is true and correct.

Signed [Signature] Title Regulatory Supervisor Date 10/4/01
TLW

(This space for Federal or State Office use)

APPROVED BY _____ Title _____ Date 10/15/01

CONDITION OF APPROVAL, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMOCD

PLUG AND ABANDONMENT PROCEDURE

02/14/00

Grenier A #3

AIN: 2565301/2565302

Blanco Mesa Verde/Basin Dakota

1510' FNL & 1620' FEL, Section 34, T30N, R10W

San Juan County, New Mexico

Note: All cement volumes use 100% excess outside pipe and 50' excess inside pipe. The stabilizing wellbore fluid will be 8.3 ppg, sufficient to balance all exposed formation pressures. **This well is reported to have 10 ppm H₂S.**

1. Install and/or test rig anchors. Prepare blow pit. Comply with all NMOCD, BLM and Burlington safety rules and regulations. MOL and RU daylight pulling unit. Install relief line and blow well down; kill with water if necessary. ND wellhead and NU BOP with stripping head; test BOP.
2. PU and tally tubing workstring. Round-trip tubing and gauge ring to PBTD at 3680' +/-.
→ *Chern plug 330' - 3210'*
3. **Plug #1 (Pictured Cliffs and Fruitland tops, 2526' - 2030')**: TIH with tubing and load casing with water. Circulate well clean and then pressure test casing to 500#. If casing does not pressure test, then spot or tag subsequent plugs as appropriate. Mix 42 sxs Class B cement and spot a balanced plug inside the casing to cover Pictured Cliffs and Fruitland tops. TOH.
4. **Plug #2 (Kirtland and Ojo Alamo tops, 1439' - 1195')**: Perforate 3 HSC squeeze holes at 1439'. If casing tested, then establish rate into squeeze holes. Set a 4-1/2" CR at 1389'. Establish rate below CR into squeeze holes. Mix 80 sxs Class B cement, squeeze 57 sxs cement outside 4-1/2" casing and leave 23 sxs cement inside casing to cover the Ojo Alamo interval. TOH and LD tubing
5. **Plug #3 (8-5/8" casing shoe, 358' - Surface)**: Perforate 3 HSC squeeze holes at 358'. Establish circulation out bradenhead. Mix and pump approximately 110 sxs Class B cement from 358' to surface, circulate cement out casing valve. Shut in and WOC.
6. ND BOP and cut off casing below surface. Install P&A marker with cement to comply with regulations. RD, move off location, cut off anchors and restore location.

Recommended:


Operations Engineer

03/15/00

Approved:


Drilling Superintendent

Joe Michetti
Office - 326-9764
Pager - 564-7187