HO. OF COPIES RECE	114.0		
DISTRIBUTION			
SANTA FE			
FILE			
U.S.G.S.			
LAND OFFICE		L	
TRANSPORTER	OIL		
	GAS		
OPERATOR			
PRORATION OFFICE		<u> </u>	<u> </u>

(Date)

NEW MEXICO OIL CONSERVATION COMMISSION REQUEST FOR ALLOWABLE

Form C-104 Supersedes Old C-104 and C-11(

Separate Forms C-104 must be filed for each pool in multiply

SANTA PE		AND	Effective 1-1-65	
U.S.G.S.	•	SPORT OIL AND NATURAL GAS	•	
LAND OFFICE	ROTTORIZATION TO THE STATE			
IRANSPORTER OIL				
GAS				
OPERATOR		_		
PRORATION OFFICE				
Tenneco Oil Co	mpan <i>y</i>			
Address				
	, Englewood, CO. 80155	Other (Please explain)		
Reason(s) for filing (Check proper box)		Other (Presse explain)		
-sew Well	Change in Transporter of: Oil Dry Gas		·	
Aecompletion	Casinghead Gas Condensa	ne 🚺		
hange in Ownership				
change of ownership give name				
ad address of previous owner			B-10870 - 5	
DESCRIPTION OF WELL AND L	EASE Well No. Pool Name, Including Form	mation Kind of Lease	Lease No.	
Legae Name	8 Blanco Pictur		Fee State E-3792	
State Com G	8 1 Brance Freed			
I . 165	O Feet From The South Line	and 990 Feet From Th	<u>East</u>	
Unit Letter;;	Poet From The		3	
Line of Section 16 Town	nship 30N Range C	oh' , nmpm, San	Juan County	
DESIGNATION OF TRANSPORT	ER OF OIL AND NATURAL GAS	Acidress (Give address to which approve	d copy of this form is to be sent)	
Name of Authorized Transporter of Oil				
Conoco Inc. Surface	Indispondation	P. O. Box 460. Hobbs. Address (Give address so which approve		
El Paso Natural Gas	Į.	P. O. Box 4990, Farmington, NM 87499		
	Unit Sec. Twp. P.ge.	Is gas actually connected? When		
If well produces oil or liquids, give location of tanks.	! I : 16 : 30N : 9W	YES		
If this production is commingled wit	h that from any other lease or pool, g	ive commingling order number:		
COMPLETION DATA		New Well Workover Deepen	Plug Back Same Res'v. Diff. Res'v.	
Designate Type of Completion				
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.	
Date spender			Tubing Depth	
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	I deling bep	
			Depth Cosing Shoe	
Perforations				
	TURING CASING AND	CEMENTING RECORD		
	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT	
HOLE SIZE				
		feer recovery of social volume of load oil a	and must be sensi to or exceed top alies	
. TEST DATA AND REQUEST F	OR ALLOWABLE (Test must be a) able for this de	ter recovery of total volume of total off pt.) or be for full 24 hours)		
OII. WELL Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, Purp, Par dis	E'TE	
Date First New Ott Run 10 1000				
Length of Test	Tubing Pressure	Casing Pressure	Cheks 2140	
		APR 01 1985	Ges-MCF	
Actual Prod. During Tost	Oil-Bhis.	Water - Bble. APR CI		
]	I OIL CO	-	
		Dist.		
GAS WELL	Length of Test	Bhis. Condensate/MACF	Gravity of Condensate	
Actual Prod. Test-MCF/D			10.11.80	
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Cosing Pressure (Shut-in)	Choke Size	
			TION COMMISSION	
L CERTIFICATE OF COMPLIAN	ICE	OIL CONSERVA	TION COMMISSION	
		APPROVED	VPR (V1) 1985	
I hereby certify that the rules and	regulations of the Oil Conservation	Srank . Savey		
Commission have been complied above is true end complete to the	with and that the information given he best of my knowledge and belief.			
^	. /	TITLE	SUPERVISOR DISTRICT # 3	
l, $-m$	16//-	- to to be filed in	compliance with RULE 1104.	
X at (1)	1- Lymen			
XNOC V	nature)	well, this form must be accompanied by with RULE 111.		
امری Sr. Regulator <u>y Analy</u>		Att attend of this form the	ast pe titled ont combiners in any	
SI. Regulatory Analy	Tisle)	able on use and tecombiates a	37 for changes of own	
March 27, 1985			I. III. and VI for changes of own ter, or other such change of conditi to be filed for each pool in multi-	