

OIL CONSERVATION DIVISION

DISTRICT I
P.O. Box 1980, Hobbs, NM
DISTRICT II
P.O. Drawer DD, Artesia, NM 88210
DISTRICT III
1000 Rio Brazos Rd., Aztec, NM

P.O.Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO.	3004520058
5. Indicate Type of Lease	STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.	
7. Lease Name or Unit Agreement Name	STATE COM G
8. Well No.	# 8
9. Pool name or Wildcat	PICTURED CLIFFS

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER	
2. Name of Operator AMOCO PRODUCTION COMPANY Attention Gail M. Jefferson	
P.O. Box 800 Denver Colorado 80201 (303) 830-6157	
4. Well Location Unit Letter I : 1650 Feet From The SOUTH Line and 990 Feet From The EAST Line Sectio 16 Township 30N Rang 9W NMPM SAN JUAN County	
10. Elevation (Show whether DF, RKB, RT, GR, etc.) 5987 GR	

11. Check Appropriate Box to Indicate Nature of Notice Report or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/> ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/> CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/> PLUG AND ABANDONMENT <input checked="" type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>
OTHER: <input type="checkbox"/>	OTHER: <input type="checkbox"/>

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed

Amoco Production Company has plugged the above referenced well per the following:

MIRU 3/16/98. TOH laying down bad string. Pull up work string and set 3.5" CIBP at 2694'. Circ hole clean and pressure test to 500#. Test failed. TOH with tubing.

Run CBL from 40' to 2680'. TIH with 3.5" pkr and isolate casing leak from 261' to 917'. TOH with tubing and pkr. TIH open ended with 1-1/4" tubing.

Spot a cmt plug on top of CIBP at 2694' to 1290' with 62 sxs Class B cmt. Spot a cmt plug from 917' to 40' with 230 sxs Class B cmt. Mx pressure 500#. SI at 380#. 217 sxs outside pipe and 13 inside pipe.

Top off from 40' to surface with 28 sxs of Class B cmt (2 sxs inside and 26 on backside).

Cutoff wellhead and install P&A marker.

RDMOSU 3/18/98

THIS LOCATION HAS BEEN RECLAIMED.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Gail M. Jefferson TITLE Sr. Admin. Staff Asst. DATE 03-25-1998
TYPE OR PRINT NAME Gail M. Jefferson TELEPHONE NO. (303) 830-6157

(This space for State

ORIGINAL SIGNED BY E. VILLANUEVA

APPROVED BY _____ DEPUTY OIL & GAS INSPECTOR, DIST. 43 SEP 4 1998

CONDITIONS OF APPROVAL, IF ANY: