

Submit to Appropriate
District Office
State Lease - 6 copies
Fee Lease - 5 copies
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

RECEIVED
MAY 29 1992

Form C-105
Revised 1-1-89

API NO.
30-045-12057
5. Indicate Type of Lease
STATE ☒ FEE ☐
6. State Oil & Gas Lease No.
B10870-5, B11479, E 3792

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well: OIL WELL ☐ GAS WELL ☒ DRY ☐ OTHER _____
b. Type of Completion: NEW WELL ☐ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF RESVR ☒ OTHER Recompletion
2. Name of Operator
Amoco Production Company ATTN: J.L. HAMPTON
3. Address of Operator
P. O. Box 800 Denver, Colorado 80201
4. Well Location
Unit Letter B: 1040 Feet From The North Line and 1575 Feet From The East Line
Section 16 Township 30N Range 9W NMPM San Juan County
10. Date Spudded 5-4-67 11. Date T.D. Reached 5-7-67 12. Date Compl. (Ready to Prod.) 3-12-71 13. Elevations (DF & RKB, RT, GR, etc.) 6034 GR 14. Elev. Casinghead
15. Total Depth 2909' 16. Plug Back T.D. 2836' 17. If Multiple Compl. How Many Zones? 1 18. Intervals Drilled By Rotary Tools yes Cable Tools no
19. Producing Interval(s), of this completion - Top, Bottom, Name
2502-10, 2569-75 Fruitland Sand 20. Was Directional Survey Made no
21. Type Electric and Other Logs Run Comp Formation Density 22. Was Well Cored no

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB/FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8"	20#	124	12 1/4	130 sx	0
3 1/2"	7.7#	2897	7 7/8	150 sx	

24. LINER RECORD					25. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					1 1/4	2756	2760

26. Perforation record (interval, size, and number)
2502-2510 w/2 SPF
2569-2575 w/2 SPF
27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.
DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED
2502-2510 250 gals 15% HCL Frac
2569-2575 And water frac

PRODUCTION

28. Date First Production 2-18-71 Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing Well Status (Prod. or Shut-in) Prod.
Date of Test 2-18-71 Hours Tested 3 Choke Size 3/4 Prod'n For Test Period 0 Oil - Bbl. 0 Gas - MCF 158 Water - Bbl. 0 Gas - Oil Ratio
Flow Tubing Press. 963 Casing Pressure 963 Calculated 24-Hour Rate 0 Oil - Bbl. 0 Gas - MCF 963 Water - Bbl. 0 Oil Gravity - API - (Corr.)

29. Disposition of Gas (Sold, used for fuel, vented, etc.) To be sold Test Witnessed By

30. List Attachments

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief
Printed Name: J. L. Hampton Sr. Staff Title 5/1/92

