Submit 5 Copies
Appropriate District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT III 1000 Rio Brazos Rd., Azzec, NM 87410

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

REQUEST FOR ALLOWABLE AND AUTHORIZATION

| l. | | TO TRA | <u>INSP</u> | <u>ORT OIL</u> | AND NA | TURAL GA | AS | | | | | |
|--|---------------------------|----------------|-------------|----------------------|---|-------------------|------------------|--|------------------------------|---------------------------|--|--|
| | LIMITED PARTNERSHIP | | | | | | | | Vell API No. 30-045-12090 | | | |
| Address P.O. BOX 2009, AMARI | LLO T | EXAS 7 | 9189 | <u> </u> | | | | | | | | |
| Reason(s) for Filing (Check proper box) | - | | | | Oth | er (Please expl | ain) | | | | | |
| New Well | | Change in | Transpo | orter of: | _ | | , | | | | | |
| Recompletion | TEE | | | | | | | | | | | |
| Change in Operator | Casinghea | ıd Gas 🔲 | Conde | 🔯 steam | Errec | cive Dat | :e: //U | L/90 | | | | |
| If change of operator give name and address of previous operator | | | | | | | | | | | | |
| II. DESCRIPTION OF WELL A | AND LE | | | | · | | | | | | | |
| STATE COM AL | | Well No. 36 | Pool N | lame, Includi BAS | ne Formation IN DAKO | TA | | Kind of Lease State, Federal or Fee | | Lease No. E5384 | | |
| Location Unit Letter O | . 820 | | | C | OHTHII. | | 1.000 | - | | | | |
| | rea From the | | | | Lin | e and | 1800 Fe | Feet From The EAST Line | | | | |
| Section 32 Township 31N Range 8W | | | | | , NMPM, SAN JUAN County | | | | | County | | |
| III. DESIGNATION OF TRAN Name of Authorized Transporter of Oil | SPORTE | | | D NATU | RAL GAS | | | | | | | |
| GIANT REFINING CO. | | or Conder | TETTE | X | | ve address to w | | | | | | |
| Name of Authorized Transporter of Casinghead Gas or Dry Gas X EL PASO NATURAL GAS CO. | | | | | P.O. BOX 12999, SCOTTSDALE, AZ 85267 Address (Give address to which approved copy of this form is to be sent) P.O. BOX 1492, EL PASO, TX 79998 | | | | | | | |
| If well produces oil or liquids, | Unit | | | Rge. | | | | PASO, TX /9998 | | | | |
| give location of tanks. | 0 | 32 | 1 31 | 8 | | ĖS ———— | <u>_i_</u> | 8- | -10-67 | | | |
| If this production is commingled with that f IV. COMPLETION DATA | тош алу оц | ner icase or | pool, gi | ve comming! | ing order num | | | | | | | |
| Designate Type of Completion - (X) | | Oil Well | | Gas Well | New Well | Workover | Deepen | Plug Back | Same Res'v | Diff Res'v | | |
| Date Spudded Date Compl. Ready to Prod. | | | | | Total Depth | | | P.B.T.D. | | | | |
| evations (DF, RKB, RT, GR, etc.) Name of Producing Formation | | | | | Top Oil/Gas Pay | | | Tubing Depth | | | | |
| Perforations | | | | | <u></u> | Depth Casing Shoe | | | | | | |
| | | | | <u> </u> | | | | | ig since | | | |
| TUBING. CASING AND | | | | | CEMENTI | NG RECOR | D C | | | | | |
| HOLE SIZE CASING & TUBING SIZE | | | | SIZE | DEPTH SET | | | SACKS CEMENT | | | | |
| | | | | | | | ļ | | | | | |
| | | | | | | | | | · · · <u>-</u> · | | | |
| V. TEST DATA AND REQUES | TEOD | AT LOW | ADLE | | | | | | | | | |
| | | | | | ha aal a | | | | | _ | | |
| The state of the s | | | | | | ethod (Flow, pr | ump, gas lift, e | (c.) | for full 24 hou | <u>rs.)</u> | | |
| Length of Test | Tubing Pressure | | | | Casing Pressure | | | | | | | |
| Actual Prod. During Test | Oil - Bbls. Wi | | | | Water - Bbis | IN T | | Gas- MGF | | | | |
| CACTIFIE | <u> </u> | | | | | SE | P1 9 109 | b | | | | |
| GAS WELL Actual Prod. Test - MCF/D | Te: | 011 (| CON. I | drawy of C | | | | | | | | |
| Actual Front 1881 - MICHID | Length of Test | | | | Bbls. Conder | DESIGNATION CL | DIST. 3 | Oranius of (| Condensate | | | |
| Testing Method (pitot, back pr.) | Tubing Pressure (Shut-in) | | | | Casing Press | eure (Shut-in) | | Choke Size | | | | |
| VL OPERATOR CERTIFIC | ATE OF | COLO | OT T 4 3 | ICE | | | | | | | | |
| Thereby certify that the rules and month | AIE UI | COM | LIAI | NCE | 11 6 | OIL CON | USERV | MOITA | חועופוכ | M | | |
| I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above | | | | | 11 | J.L 001 | 10L117 | | J. 4101C | /1 Y | | |
| is true and complete to the best of my knowledge and belief | | | | | Data Assessed CED 1 a se | | | | | | | |
| March & may | | | | | Date Approved SEP 1 9 1990 | | | | | | | |
| Signature | | | | | Ву | | | | | | | |
| Carolyn L. McKee, Regulatory Analyst | | | | | Brok I Chamal | | | | | | | |
| Printed Name Title 7/1/90 (806) 378-1000 | | | | | Title | | SUPE | RVISOR | DISTRICT | <u> </u> | | |
| Date | | | phone I | √o. | | | | | | , J - | | |

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Senarate Form C-104 must be filled for each root in multiply completed wells