

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other	5. Lease Designation and Serial No. NOG 8707-1146
2. Name of Operator Harken Southwest Corporation	6. If Indian, Allottee or Tribe Name Navajo
3. Address and Telephone No. P.O. Box 612007, Dallas, Texas 75261-2007 (214) 753-6900	7. If Unit or CA, Agreement Designation N/A
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Section 13-30N-21W 1695' FNL & 1980' FEL	8. Well Name and No. X Beclabito X
	9. API Well No. 30-045-20165
	10. Field and Pool, or Exploratory Area Wildcat Unders Cutler
	11. County or Parish, State San Juan, NM

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION	
<input type="checkbox"/> Notice of Intent	<input checked="" type="checkbox"/> Abandonment	<input type="checkbox"/> Change of Plans
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion	<input type="checkbox"/> New Construction
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Altering Casing	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Other	<input type="checkbox"/> Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

The subject well was plugged and abandoned on November 28, 1995 as follows:

NOTE: BLM representative Ron Snow on location any deviation from original approved procedures was either approved or required by BLM rep.

RIH, sting into 7-5/8" cmt retainer @ 1571' KB - could not get into retainer, circ 60 bbls wtr and worked tbg to sting into retainer - unable to get into retainer. BLM rep directed cmt to be placed on top of retainer @ 1571' KB. Plug #1 - 75 sxs - 1571' to 1232' KB (339'). Cutler top @ 1295'. Set 7-5/8" cmt retainer @ 1135' KB. Est rate into DeChelly perfs @ 3 BPM @ 900 psig. Pumped 28 sx into retainer, cmt hit perfs and press up to 1200 psig <1 BPM to squeeze DeChelly. Stung out of pkr and placed 22 sxs on top of packer. Plug #2 - 50 sxs - 1234' to 1030' KB (204'). Balanced Plug #3 - 34 sxs - 717' to 567' KB (150'), covered csg shoe @ 652'. Balanced Plug #4 - 15 sxs - 50' KB to surface. Cut csg 4' below surface and weld on regulation subsurface marker. Surface restoration and reseeding will be scheduled between July 1 and September 15, 1996 per BLM stipulations in letter dated October 18, 1995.

BECLABITO PERMANENTLY ABANDONED ON 11/28/95

CC: Navajo Nation
BIA - Gallup

14. I hereby certify that the foregoing is true and correct
Signed [Signature] Title Production Administrator Date 11/29/95
(This space for Federal or State office use)

Approved by _____ Title _____ Date _____
Conditions of approval, if any:

APPROVED

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*See Instruction on Reverse Side

DEC 6 - 1995
/s/ Duane Spencer
DISTRICT MANAGER

NMOCD