Form 3!50-5 (June 1990)

UNITED STATES DEPARTMENT OF THE INTERIOR

. FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31 1003

Buaget Bur	eau No.	IU	04-013	,,
Expires:	March	31,	1993	

BUREAU OF LAND MANAGEMENT 5. Lease Designation and Serial No. NOG 8707-1146 SUNDRY NOTICES AND REPORTS ON WELLS 6. If Indian, Allottee or Tribe Name Do not use this form for proposals to drill or to deepen or reentry to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals Navajo Tribal
7. If Unit or CA, Agreement Designation SUBMIT IN TRIPLICATE 1. Type of Well 8. Well Name and No. 2. Name of Operator | Beclabito 9. API Well No. Harken Southwest Corporation (formerly Chuska Energy) 3. Address and Telephone No. 3315 Bloomfield Highway, Farmington, NM 87401 505-326-5525 10. Field and Pool, or Exploratory Area 4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 1695' fnl 1980' fel 13-30N -21W 11. County or Parish, State San Juan County, NM CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA 12. TYPE OF SUBMISSION TYPE OF ACTION Notice of Intent Abandonment Change of Plans New Construction Recompletion Subsequent Report Plugging Back Non-Routine Fracturing Casing Repair Water Shut-Off Altering Casing Conversion to Injection Final Abandonment Notice Other Shut (Note Report results of multiple completion on Well Completion or Recompletion Report and Log form.) 13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled. give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)* In reference to letter NOG-8707-1146(WC) 3162.3-2 (07337) please be advised that according to the NOG 8702-1162 (Original Operating Agreement Number) all none producing properties revert back to the Navajo Nation July of 1995. Therefore, at this time, Harken Southwest Corporation (formerly Chuska Energy Company) respectfully requests continued Shut-In Status for said period of time.

THIS APPROVAL EXPIRES

14. I hereby certify that the foregoing is true and correct		
Signed Jony A. Charlen	Title <u>Production Engineer</u>	Date 2/15/94
(This space for Federal or State office use)		
Approved by	Title	Date
Conditions of approval, if any:		APPROVED

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States or representations as to any matter within its jurisdiction



United States Department of the Interior

BUREAU OF LAND MANAGEMENT

Farmington District Office 1235 La Plata Highway Farmington, New Mexico 87401



IN REPLY REFER TO:

NOG-8707-1146 (WC) 3162.3-2 (07337)

January 10, 1994

CERTIFIED - RETURN RECEIPT REQUESTED P 863 190 656

Mr. Larry Chambers Chuska Energy Company 3315 Bloomfield Highway Farmington, NM 87401

Dear Mr. Chambers:

Our records indicate that you are the operator of the following well:

No. 1 Beclabito 3-13-30N21W located 1695' FNL and 1980' FEL of Sec. 13, T. 30 N., R. 21 W., San Juan County, New Mexico, NOG-8707-1146. Date of Last Production: Prior to August 1989.

Title 43 CFR Section 3162.3-4 requires that the lessee shall promptly plug and abandon or condition as a service well, any well on a lease that is not used or useful for the purpose of the lease. Accordingly, you are required to advise this office within 30 days of the date of this letter, by Sundry Notice, of your intent to perform one of the following:

- Condition the well to a useful function,
- 2. Temporarily abandon the well,
- 3. Continued shut-in status or
- 4. Permanently plug and abandon the well.

The Bureau of Land Management's definition of a shut-in well is a completion that is physically and mechanically capable of production in paying quantities or capable of service use. The definition of a temporarily abandoned well is a completion that is not capable of production in paying quantities but may have value as a service completion. (See the enclosed General Requirements for Non-Producing wells under Federal jurisdiction.)

Under provisions of 43 CFR 3165.3, you may request an Administrative review of the orders described above. Such requests, including all supporting documents, must be filed in writing within 20-business days of receipt of this notice and must be filed with the State Director, Bureau of Land Management, P. O. Box 27115, Santa Fe, New Mexico 87502-0115. Such requests shall not result in a suspension of the orders unless the reviewing official so determines. Procedures governing appeals from instructions, orders or decisions are contained in 43 CFR 3165.4 and 43 CFR 4.400 et seq.

Sincerely,

Ken Townsend

Chief, Branch of Drilling and Production

Enclosure (1)

cc: BIA, Window Rock, AZ Navajo Nation, Minerals Dept., Gallup, NM

Strengther and Streng



United States Department of the Interior AMERICA

BUREAU OF LAND MANAGEMENT

Farmington District Office 1235 La Plata Highway Farmington, New Mexico 87401



IN REPLYREFER TO: 3162.3-1 (070)

General Requirements
For
Non-Producing Wells Under Federal Jurisdiction



- I. Any temporary abandonment request must include the following:
- A. Justification of the reason the well should be temporarily abandoned rather than permanently plugged and abandoned.
 - B. A complete record of perforations in the well casing.
- C. Provide for the installation of a bridge plug (within 50' to 100' of the top perforation) or a cement plug that extends at least 50 feet above each set of open perforations and the well bore filled with conditioned, non-corrosive fluid and shut-in at the surface. If a bridge plug is used, it must be capped with cement. The cement cap must be a minimum of 35 feet of cement if placed by dump bailer or, 50 feet of cement if spotted by tubing. If a cement plug is used the top of the cement must be verified by tagging.
- D. The casing and uppermost plug must be pressure tested. If the test fails, it is required that the casing be repaired or the well plugged and abandoned.
- E. Rehabilitation of the surface must be performed on all disturbed surface except for that necessary to service the well.
- F. The anticipated date the operations will occur. Mark Kelly, Chief, Branch of Inspection and Enforcement, MUST BE NOTIFIED A MINIMUM OF 48 HOURS PRIOR TO COMMENCING ANY ABANDONMENT SO THAT THE OPERATIONS MAY BE WITNESSED. (505-599-8907)
- G. Approval will be granted for one year and renewed annually, upon receipt of a proper request. All extended temporarily abandoned wells are required to have a casing integrity test every three years.
- II. Any request for continued shut-in status will be approved under the following conditions:
- A. Approval may be granted for continued shut-in of a well for reasons that include, but are not limited to the following:
 - 1. Unable to buck line pressure.
- 2. Unable to produce due to lack of or litigation of sale contracts.
 - 3. Sales line unavailable.
- B. The following terms and conditions will apply to all wells approved for continued shut-in:
- 1. Approval will be granted for one year and renewed annually, upon receipt of a proper request.