Form 9-331 C (May 1963)

24.

SUBMIT IN TRIPLICATE*

(Other instructions on reverse side)

Form approved. Budget Bureau No. 42-R1425.

UNITED STATES DEPARTMENT OF THE INTERIOR

ã 0-	4 20212
5. LEASE	DESIGNATION AND SERIAL NO.

	GEC	14-20-0603-639					
APPLICATION	ON FOR PERMI	T TO DRILL	, DEEPEN, OR PLUG	BACK	6. IF INDIAN, ALLOTT	EE OR TRIBE NAME	
la. TYPE OF WORK		Navajo					
D	RILL 🔼	DEEPEN	I 🗌 PLUG B	ACK 🗌	7. UNIT AGREEMENT	NAMB	
b. TYPE OF WELL							
OIL A	GAS OTHER	1	SINGLE MUL ZONE ZONE	TIPLE	8. FARM OR LEASE N	AME	
. NAME OF OPERATOR		King Kong					
Thomas A.	Dugan				9. WELL NO.		
ADDRESS OF OPERATO	<u> </u>			<u>_</u>	2		
	armington, New	10. FIELD AND POOL,	OR WITTOUR				
-	(Report location clearly	Salt Creek Dakota					
At surface	(Report location clearly						
					11. SEC., T., R., M., OR	R BLK. Arma	
At proposed prod.	zone 11551	fs1 165' fv	.		0 A T3/	10: 0170 HUD	
	1100	131 100 11	of the state of M		38C. 4, 130	DN, R17W NMP	
4. DISTANCE IN MILE	8 AND DIRECTION FROM	NEAREST TOWN OR	POST OFFICE*		12. COUNTY OR PARIS	H 18. STATE	
4 miles no	rtheast Shipro	ck, New Hext	Ico		San Juan	N. M.	
5. DISTANCE FROM PR			16. NO. OF ACRES IN LEASE		F ACRES ASSIGNED		
LOCATION TO NEAR PROPERTY OR LEAS	E LINE, FT.	1651	640	TO TI	TO THIS WELL 40		
	drlg. unit line, if any)		19. PROPOSED DEPTH				
	, DRILLING, COMPLETED,				20. ROTARY OR CABLE TOOLS Retary		
OR APPLIED FOR, ON			1075'	Ret			
21. ELEVATIONS (Show	whether DF, RT, GR, etc	•			22. APPROX. DATE V	WORK WILL START*	
		5081 (Br.		initial 1	/20/68	
23.		PROPOSED CA	SING AND CEMENTING PRO	GRAM			
SIZE OF HOLE	SIZE OF CASING	WEIGHT PE	R FOOT SETTING DEPTH		QUANTITY OF CEMENT		
8 3/4"	7:		10'				
	4 1/24	3 64			2 sx.		
5 5/8" 4 1/2"		9,5#	1050'		65 \$x.		
A 5 5/8" h 10 6 0' and	ole will then	be drilled : n and cemen	and set 7° surface to the top of the Da ted with 65 sx. The pleted.	akota fer	mation, appro	oximately	
Verbal approval obta			· · · · · · · · · · · · · · · · · · ·	R	ECEIVE		
			AN 26 1968 depen on plus Vacinstive data to the data as absurface decades	u. ş	JAN 2 5 1968 GEOLOGICAL SUR		
	to drill or deepen direc	If proposal is to c tionally, give perti	lenen og plur acit stve data o nen data ak arbsurface i carlon	n present prod s and measured	uctive sone and propo i and true vertical dep	sed new productive pths. Give blowout	

Instructions

General: This form is designed for submitting proposals to perform certain well operations, as indicated, on all types of lands and leases for appropriate action by either a Federal or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

Item 1: If the proposal is to redrill to the same reservoir at a different subsurface location or to a new reservoir, use this form with appropriate notations. Consult applicable State or Federal regulations concerning subsequent work proposals or reports on the well.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 14: Needed only when location of well cannot readify be found by road from the land or lease description. A plat, or plats, separate or on this reverse side, showing the roads to, and the surveyed location of, the well, and any other required information, should be furnished when required by Federal or State agency offices.

Items 15 and 18: If well is to be, or has been directionally drilled, give distances for subsurface location of hole in any present or objective production zone.

Item 22: Consult applicable Federal or State regulations, or appropriate officials, concerning approval of the proposal before operations are started.

☆ U.S. GOVERNMENT PRINTING OFFICE: 1963--O-711-398



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NEW MEXICO OIL CONSERVATION COMMISSION WELL LOCATION AND ACREAGE DEDICATION PLAT

Form (• 102 Supersedes C-128 Effective 1-1-65

All distances must be from the outer boundaries of the Section (perator Well No. Lease CANEXXXXX Thomas A. Dugan King Kang 17 West 30 North San Juan Actual Footage Location of Well: feet from the feet from the South line Ground Level Elev. Producing Formation Dedicated Acreage: 5081 Jakota Acres 1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below, 2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royaltv). 3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc? Yes □ No If answer is "yes." type of consolidation If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.). No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission. CERTIFICATION I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief. Oliginai sagada al, r. A. Dugan 2cmpany 1/24/68 I hereby certify that the well location shown on this plot was plotted from field notes of actual surveys made by me or under my superivision, and that the same is true and correct to the best of my knowledge and belief. Date Surveyed January 19, 1968 Registered Professional Engineer and or Land Surveyor