Form 9-881 C (May 1963)

CONFIDENTIAL UNITED STATES DEPARTMENT OF THE INTERIOR

SUBMIT IN TRIPLICATE* (Other instructions on reverse side)

Form approved.

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| | Budget Bureau No. 42-R1425. |
|---|-------------------------------------|
| | 045 |
| | 30-645-20215 |
| | 5. LEASE DESIGNATION AND SERIAL MO. |
| ı | |

| GEOL | OGICAL | SURVEY |
|------|--------|--------|
|------|--------|--------|

| GEOLOGICAL SURVEY | | | | | 181-205938 Nm 6185121 | | |
|---|---|---------------------------------------|--|------------------------|----------------------------------|--|--|
| APPLICATION | N FOR PERMIT T | ACK 6. IF INDIAN | | OR TRIBE NAME | | | |
| TYPE OF WORK | LL 🗗 Str | CK 7. UNIT AGE | 7. UNIT AGREEMENT NAME | | | | |
| OIL G | | * D & W. W. | | | | | |
| NAME OF OPERATOR | | 9. WELL NO. | BONE CALLS WOLL (NCT-1 | | | | |
| TEXACO Inc. | | î "î | 10. FIELD AND POOL, OR WILDCAT | | | | |
| | rmington, New | 10. FIELD AN | | | | | |
| LOCATION OF WELL (R. | eport location clearly and | in accordance with an | y State requirements.*) | MIL | Wildost | | |
| 1950 from At proposed prod. son | South line an | AND SUR | 11. SEC. T. R. M. OR BLK. AND SURVEY OR AREA SEC. 11, 30-1, 15-1 | | | | |
| Same | AND DIRECTION FROM NEAR | WARE TOWN OR BORN OF | PICE \$ | | 12. COUNTY OR PARISH 18. STATE | | |
| ADDOCK. 7 | iles North of | Kirtland. | New Mexico | San Ju | ŀ | New Mexic | |
| 5. DISTANCE FROM PROPO LOCATION TO NEAREST PROPERTY OR LEASE I (Also to nearest drip | ORED* | · · · · · · · · · · · · · · · · · · · | NO. OF ACRES IN LEASE | 17. NO. OF ACRES ASSET | | - N | |
| 8. DISTANCE FROM PROF TO NEAREST WELL, D OB APPLIED FOR, ON TH | DISTANCE FROM PROPOSED LOCATION* TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT. 19. PROPOSED DEPTH 20. : | | Rotary | | | | |
| 5353 GR | | | | 1/ | 24/68 | EK WILL START* | |
| 3. | P | ROPOSED CASING A | AND CEMENTING PROGRA | AM . | | | |
| SIZE OF HOLE | SIZE OF CASING | WEIGHT PER FOOT | SETTING DEPTH | | QUANTITY OF CEMENT | | |
| 12-1/4 | 0-5/0" | 24# | 300 | cre | CHTTL | | |
| | Polr | (| JAN 1 9 1968 OIL CON. COM. DIGT. 8 | J. U. S. G | AN 1 9 | L SURVEY | |
| one. If proposal is to reventer program, if and | | lly, give pertinent da | or plug data on p ta on subsurface locations a | | rtical depth | s. Give blowout | |
| (This space for Fede | eral of State office use) | | | | | entral de la companya de la company La companya de la co | |
| PERMIT NO. | | | APPROVAL DATE | | | | |
| APPROVED BY | VAL, IF ANY: | TITLE _ | | DATE | | - | |

CONFIDENTIAL

NEW MEXICO OIL CONSERVATION COMMISSION WELL LOCATION AND ACREAGE DEDICATION PLAT

Form C-102 Supersedes C-128 Effective 1-1-65

Operator Lease CA. HOUCK Well No. Texaco Inc. Unit Letter Section Township 30 North 15 West San Juan Actual Footage Location of Well: South 660 West feet from the line and feet from the Ground Level Elev: Producing Formation Pool 5363 1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below. 2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty). 3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling. etc? No If answer is "yes," type of consolidation If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.). No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission. CERTIFICATION I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief. C. Section 11 I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my OIL CON. CO knowledge and belief. DIST, 3 660 1320 1650 1980 231C 2640