	NO. OF COPIES REC	EIVED	<u>r/</u>	_	
	DISTRIBUTIO	-/	-		
	SANTA FE		,		
	FILE		,	$\neg$	
	U.S.G.S.		-	-	
	LAND OFFICE				
	TRANSPORTER	OIL			
		GAS	7		
	OPERATOR		1		
1.	PRORATION OFFICE		,		
	Operator				
	PAN AMERICAN PETROLEU				
	Address				
	501 Airport Brive, Fat Reason(s) for filing (Check proper box)				
	Reason(s) for filing (Check proper box)				
	New Well				
	Recompletion				
	Change in Ownership				
If change of ownership give name and address of previous owner					
II.	DESCRIPTION O	F WEL	L AN	D L	

## NEW MEXICO OIL CONSERVATION COMMISSION REQUEST FOR ALLOWABLE

Separate Forms C-104 must be filed for each pool in multiply completed wells.

Form C-104 Supersedes Old C-104 and C-110

U.S.G.S.  LAND OFFICE  IRANSPORTER  OIL  GAS /  OPERATOR  PRORATION OFFICE  Operator  PAN AMERICAN PETROLEM CORPORATION  Address	-71,
LAND OFFICE  IRANSPORTER  OIL  GAS /  OPERATOR  PROPATION OFFICE  Operator  PAN AMERICAN PHYDOLEGM CORPORATION	-71,
Pan American Pe  OPERATOR PROPATION OFFICE  Operator  PAN AMERICAN PETROLEM CORPORATION  OPERATOR PROPATION  AMOCO PROD  Operator  PAN AMERICAN PETROLEM CORPORATION	tro Coma
OPERATOR / has changed its AMOCO PROD Operator  PAN AMERICAN PHYROLEM CORPORATION	610. 001 <b>p</b> 4
PRORATION OFFICE Operator PAN AMERICAN PETROLEUM CORPORATION	name to
Operator PAN AMERICAN PETROLEUM CORPORATION	). CO.
Sol Airport Brive, Farmington, New Mexico 87401  Reason(s) for filing (Check proper box)  Other (Please explain)	
New Well Change in Transporter of:	
Recompletion Oil Dry Gas	
Change in Ownership Casinghead Gas Condensate	
If change of ownership give name	
and address of previous owner	
. DESCRIPTION OF WELL AND LEASE Lease Name   Well No.   Pool Name, Including Formation   Kind of Lease	
State Federal or Fee	Lease No.
Location 4 Blanco Pictured Clixes	
Unit Letter : 1190 Feet From The South Line and 1690 Feet From The	West
Line of Section 35 Township 30-M Range 9-V NMPM. San Juan	
Line of Section 35 Township 30-1 Range 9-1 , NMPM,	County
. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS	
Name of Authorized Transporter of Cil or Condensate Address (Give address to which approved copy of the	his form is to be sent)
Name of Authorized Transporter of Casinghead Gas or Dry Gas Address (Give address to which approved copy of the	•
El Paso Hatural Gas Company box 990, Farmington, New Mexico	io 87401
If well produces oil or liquids, Unit Sec. Twp. Rge. Is gas actually connected? When	
give location of tanks.	
If this production is commingled with that from any other lease or pool, give commingling order number:  COMPLETION DATA	
Oil Well Gas Well New Well Workover Deepen Plug Back	Same Res'v. Diff. Res'v.
Designate Type of Completion - (X)	
Date Spudded Date Compl. Ready to Prod. Total Depth P.B.T.D.	- •
2-22-68 3-18-68 2409'	2365'
Elevations (DF, RKB, RT, GR, etc.) Name of Producing Formation Top Oil/Gas Pay Tubing Dep	
GL 5620', RDB 5630' Pictured Cliffs 2307' Perforations Depth Casi	2341'
	2409 '
TUBING, CASING, AND CEMENTING RECORD	
<u> </u>	ACKS CEMENT
12-1/4" 8-5/8" 280'	975
	600
7-7/8" 4-1/2" 2409' 1-1/2" 2341'	
7-7/8" 4-1/2" 2409'	
7-7/8" 4-1/2" 1-1/2" 2409' 2341'  TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be expressed.	equal to or exceed top allow-
7-7/8" 4-1/2" 2409' 1-1/2" 2341'  TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be able for this depth or be for full 24 hours)	equal to or exceed top allow-
7-7/8" 4-1/2" 1-1/2" 2341'  TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be a	iqual to or exceed top allow-
7-7/8" 4-1/2" 1-1/2" 2409' 2341'  TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be able for this depth or be for full 24 hours)	equal to or exceed top allow-
7-7/8"  1-1/2"  2409  1-1/2"  2341  TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL  Date First New Oil Run To Tanks  Date of Test  Tubing Pressure  Casing Pressure  Choice Size  Choice Size  Choice Size  Producing Method (Flow, pump, gas lift, etc.)	
7-7/8"  1-1/2"  2409  1-1/2"  2341  TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL  Date First New Oil Run To Tanks  Date of Test  Tubing Pressure  Casing Pressure  Choice Size  Choice Size  Choice Size  Producing Method (Flow, pump, gas lift, etc.)	AR 2 5 1368
7-7/8"  1-1/2"  2409  1-1/2"  2341  TEST DATA AND REQUEST FOR ALLOWABLE OIL. WELL  Date First New Oil Run To Tanks  Date of Test  Tubing Pressure  Casing Pressure  Choke S2  Actual Prod. During Test  Oil-Bbis.  Crest must be after recovery of total volume of load oil and must be able for this depth or be for full 24 howrs)  Producing Method (Flow, pump, gas lift, etc.)  Choke S2  Actual Prod. During Test  Oil-Bbis.  Water-Bbis.  Gae-MCFI	
7-7/8"  1-1/2"  2341'  TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL  Date First New Oil Run To Tanks  Date of Test  Tubing Pressure  Casing Pressure  Casing Pressure  Choice Signary Control of Contr	AR 2 S 1968
7-7/8"  1-1/2"  2341  TEST DATA AND REQUEST FOR ALLOWABLE OII. WELL  Date First New Oil Run To Tanks  Date of Test  Tubing Pressure  Casing Pressure  Choke Size  Actual Prod. During Test  Oil-Bbis.  Table 1/2"  2341  Test must be after recovery of total volume of load oil and must be able for this depth or be for full 24 hours)  Producing Method (Flow, pump, gas lift, etc.)  Casing Pressure  Choke Size  Choke Size  Actual Prod. During Test  Oil-Bbis.  GAS WELL	AR 2 5 1968 CHST. 3
7-7/8"  1-1/2"  1-1/2"  2409  1-1/2"  2341  7. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL  Date First New Oil Run To Tanks  Date of Test  Producing Method (Flow, pump, gas lift, etc.)  Length of Test  Tubing Pressure  Casing Pressure  Choice State Actual Prod. During Test  Oil-Bbls.  Water-Bbls.  Gas-MCF  GAS WELL  Actual Prod. Test-MCF/D  Length of Test  Bbls. Condensate/MMCF  Gravity of Casing Pressure	AR 2 5 1968
TEST DATA AND REQUEST FOR ALLOWABLE OIL, WELL  Dute First New Oil Run To Tanks  Date of Test  Length of Test  Actual Prod. During Test  Actual Prod. Test-MCF/D  Length of Test  Bbls. Condensate/MMCF  Gravity of Carryity	ARZ S 1958  COST. SOM  CHST. S
TEST DATA AND REQUEST FOR ALLOWABLE OII. WELL Dute First New Oil Run To Tanks Date of Test Tubing Pressure  Casing Pressure  Casing Pressure  Choice Sa  GAS WELL  Actual Prod. Test Method (Pitot, back pr.)  Length of Test Tubing Pressure (Shut-in)  Casing Pressure (Shut-in)  Casing Pressure (Shut-in)  Casing Pressure (Shut-in)	AR 2 5 1358  Condendate  Condendate
TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL  Date First New Oil Run To Tanks  Date of Test  Length of Test  Actual Prod. During Test  Actual Prod. Test-MCF/D  1709'  Testing Method (pitot, back pr.)  Tubing Pressure  Casing Pressure (Shut-in)  Choke Size	AR 2 9 1968  Condensate  3/4"
TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL  Date First New Oil Run To Tanks  Date of Test  Length of Test  Actual Prod. During Test  Actual Prod. Test-MCF/D  1709'  Testing Method (pitot, back pr.)  Tubing Pressure  Casing Pressure (Shut-in)  Choke Size	AR 25 1968  Condenagle  3/4"  MMISSION
TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL  Date First New Oil Run To Tanks  Date of Test  Length of Test  Actual Prod. During Test  Actual Prod. Test-MCF/D  Testing Method (pitot, back pr.)  Testing Method (pitot, back pr.)  Tubing Pressure  487 psig  I hereby certify that the rules and regulations of the Oil Conservation  APPROVED  TEST DATA AND REQUEST FOR ALLOWABLE  (Test must be after recovery of total volume of load oil and must be able for this depth or be for full 24 hours)  Producing Method (Flow, pump, gas lift, etc.)  Actual Prod. During Test  Oil Conservation Conservation  APPROVED	3/4" MMISSION 1968 , 19
TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL  Date First New Oil Run To Tanks  Date of Test  Length of Test  Tubing Pressure  Actual Prod. During Test  Oil-Bbis.  GAS WELL  Actual Prod. Test-MCF/D  Testing Method (pitot, back pr.)  The pressure (Shut-in)  APPROVED  Option of Signary Contents of the Oil Conservation Commission have been complied with and that the information given  Option of Signary Contents of Signary Co	3/4" MMISSION 1968 , 19
TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL  Date First New Oil Run To Tanks  Date of Test  Tubing Pressure  Actual Prod. During Test  Actual Prod. Test-MCF/D  Testing Method (pitot, back pr.)  Thereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.  Testing Method (pitot, back pr.)  Testing Method (pitot, back pr.)  Thereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.  Temperature Producing Method (pitot volume of load oil and must be able for this depth or be for full 24 hours)  Producing Method (Flow, pump, gas lift, etc.)  Casing Pressure  Ship. Condensate/MMCF  Gravity of Casing Pressure (Shut-in)  ABPROVED  APPROVED  APPROVED  SUPERVISOR DIST.	AR 2 9 1968  Condenegte  3/4"  MMISSION  Arnold
TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL  Date First New Oil Run To Tanks  Date of Test  Length of Test  Tubing Pressure  Actual Prod. During Test  Oil-Bbis.  Date Pressure  Testing Method (pitot, back pr.)  Tubing Pressure (shut-in)  A87 psig  OIL CONSERVATION COLOMAR  MAR  APPROVED  By Original Signed by Emery C.  SUPERVISOR DIST. STILLE  SUPERVISOR DIST. STILLE	AR 2 9 1968  Condenegte  3/4"  MMISSION  Arnold
TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL  Date First New Oil Run To Tanks  Date of Test  Length of Test  Actual Prod. During Test  Actual Prod. During Test  Oil-Bbls.  Gas Well  Actual Prod. Test-MCF/D  Testing Method (pitot, back pr.)  This form is to be filed in compliance with and compliance with and compliance with a first promise to be filed in compliance with a first promise to be filed in compliance with a first promise to be filed in compliance with a first promise to be filed in compliance with a first promise to be filed in compliance with a first promise to be filed in compliance with a first promise to be filed in compliance with a first promise to be filed in compliance with a first promise to be filed in compliance with a first promise to be filed in compliance with a first promise to be filed in compliance with a first promise to the best of my knowledge and belief.	AR 2 1 2 5 8  Condensate  3/4"  MMISSION  Arnold  #3  with Rule 1104.
TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL  Date First New Oil Run To Tanks  Date of Test  Length of Test  Actual Prod. During Test  Actual Prod. Test-MCF/D  Testing Method (pirot, back pr.)  This form is to be filed in compliance with single pressure is true and complete to the best of my knowledge and belief.  Onticinal Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.  Onticinal Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.  Onticinal Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.  Title  This form is to be filed in compliance with this is a request for allowable for a number of the control	AR 25 1368  Condenagle  3/4"  MMISSION  Arnold  #3  with RULE 1104.  ewly drilled or deepened
TEST DATA AND REQUEST FOR ALLOWABLE OIL. WELL  Dute First New Oil Run To Tanks  Date of Test  Length of Test  Actual Prod. During Test  Actual Prod. During Test  Oil-Bbis.  Dute First McF/D  Testing Method (pitot, back pr.)  Tubing Pressure (shut-in)  A87 psis  CERTIFICATE OF COMPLIANCE  I hereby certify that the rules and regulations of the Oil Conservation Commission have been compiled with and that the information given above is true and complete to the best of my knowledge and belief.  Onicitival SINNO FY  G. W. Ecten, Jr.  (Signature)  Testing form is to be filled in compliance of the well in accordance with tests taken on the well in	AR 25 1368  Condenagle  3/4"  MMISSION  Arnold  #3  with RULE 1104.  lewly drilled or deepened bulation of the deviation
TEST DATA AND REQUEST FOR ALLOWABLE OIL. WELL  Dute First New Oil Run To Tanks  Date of Test  Length of Test  Actual Prod. During Test  Oil-Bbis.  Dute Pressure  Actual Prod. Test-MCF/D  Tubing Pressure  Length of Test  Actual Prod. Test-MCF/D  Testing Method (pitot, back pr.)  Tubing Pressure (Shut-in)  Actual Prod. During Test  CERTIFICATE OF COMPLIANCE  I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.  CIUCHERAL MONTH TY  G. W. Eclon, if.  (Signature)  Area Engineer  Testing Method (pitot, back pr.)  Collidate A. MONTH TY  G. W. Eclon, if.  (Signature)  Area Engineer  Testing this form must be accompanied by a tatest taken on the well in accordance with all sections of this form must be filled.  All sections of this form must be filled.	AR 25 1368  Condenagle  3/4"  MMISSION  Arnold  #3  with RULE 1104.  ewly drilled or deepened bulation of the deviation RULE 111.
TEST DATA AND REQUEST FOR ALLOWABLE OIL. WELL  Date First New Oil Run To Tanks  Date of Test  Length of Test  Tubing Pressure  Actual Prod. During Test  Oil-Bbis.  Date Pressure  Tubing Pressure  Casing Pressure  Casing Pressure  Casing Pressure  Casing Pressure  Casing Pressure  Chow Spanning  Actual Prod. During Test  Oil-Bbis.  Water-Bbis.  Gas MCEL  Actual Prod. Test-MCF/D  Length of Test  Tubing Pressure(Shut-in)  Shrs.  Testing Method (pitot, back pr.)  Tubing Pressure(Shut-in)  Casing Pressure(Shut-in)  Casing Pressure(Shut-in)  Casing Pressure(Shut-in)  Casing Pressure(Shut-in)  Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.  Oitcheart Show Diff  G. W. Eclor, Jr.  (Signature)  This form is to be filed in compliance with tests taken on the well in accordance with tests taken on the well in accordance with	AR 25 1368  Condensgle  3/4"  MMISSION  Arnold  #3  with RULE 1104.  ewly drilled or deepened bulation of the deviation RULE 111. out completely for allow-