Form 9-331 C (May 1963)

SUBMIT IN TRIPLICATE*

(Other instructions on reverse side)

Form approved. Budget Bureau No. 42-R1425.

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UNITED STATES DEPARTMENT OF THE INTERIOR

GEOLOGICAL SURVEY						5. LEASE DESIGNATION AND SERIAL NO. 14-20-0603-903		
APPLICATIO	N FOR PERMIT			R PLUG B	ACK	6. IF INDIAN, ALLOTT	. •	
	RILL 🖰	DEEPEN [PLUG BA	CK 🗌	#avajo 7. UNIT AGREEMENT	NAME	
WELL	GAS OTHER	-,	SINGLE ZONE	MCLTIP Zone	LE	8. FARM OR LEASE N	AME	
Thomas A. Du	gan					9. WELL NO.		
BOX 234, Far	≡ington, New Mex	rico				3 10. FIBLD AND POOL,	OB WILDCAT	
At proposed prod. zone 1155' fs1 165' fe1 4. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE*						AX Salt Creek Dakota 11. SEC., T., B., M., OR BLK. AND SURVEY OR ARBA		
						Sec. 5, T30N 12. COUNTY OR PARIS		
	heast Shiprock,		OFFICE			San Juan	H 13. STATE	
15. DISTANCE FROM PROPOSED® LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drig, unit line, if any)		65'				O, OF ACRES ASSIGNED THIS WELL 40		
TO MEADERS WELL DOLLARS COMPLETED						ARY OR CABLE TOOLS		
21. ELEVATIONS (Show w	bether DF RT, GR, etc.)					22. APPROX. DATE V 2/29/68	VORK WILL START*	
23.]	PROPOSED CASIN	G AND CEMEN	TING PROGRA	AM.			
SIZE OF HOLE SIZE OF CASING		WEIGHT PER FO		SETTING DEPTH		QUANTITY OF CEMENT		
5 5/8*	4 1/2"	9.5#	1050	_	-1	2 sx, 65 sx,		

Plan to drill an 8 3/4" hole to 10' and set 7" surface csg. cemented with 2 sx. A 5 5/8" hole will then be drilled with air to the top of the Dakota formation, approx. 1060' and 4 1/2" csg. run and cemented with 65 sx. The well will then be drilled with air to test the Dakota formation, tbg. run and the well completed as oil producer.



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IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any. 24

Ongina: sagare 5. f. A. Dagan	Engineer	DATE 2/29/68
(This space for Federal or State office use)		
PERMIT NO.	APPROVAL DATE	· · · · · · · · · · · · · · · · · · ·
APPROVED BYCONDITIONS OF APPROVAL, IF ANY:	TITLE	DATE

*See Instructions On Reverse Side

Instructions

General: This form is designed for submitting proposals to perform certain well operations, as indicated, on all types of lands and leases for appropriate action by either a Federal or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

Item 1: If the proposal is to redrill to the same reservoir at a different subsurface location or to a new reservoir, use this form with appropriate notations. Consult applicable State or Federal regulations concerning subsequent work proposals or reports on the well.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local

Item 14: Needed only when location of well cannot readily be found by road from the land or lease description. A plat, or plats, separate or on this reverse side, showing the roads to, and the surveyed location of, the well, and any other required information, should be furnished when required by Federal or State agency offices. State or Federal office for specific instructions.

Items 15 and 18: If well is to be, or has been directionally drilled, give distances for subsurface location of hole in any present or objective production zone. Item 22: Consuit applicable Federal or State regulations, or appropriate officials, concerning approval of the proposal before operations are started.

☆ U.S. GOVERNMENT PRINTING OFFICE: 1963--O-711-396



NEW MEXICO OIL CONSERVATION COMMISSION WELL LOCATION AND ACREAGE DEDICATION PLAT

All distances must be from the outer boundaries of the Section.

Form C-102 Supersedes C-128 Effective 1-1-65

Operator Well No. Clark Kent San Juan 30 North 17 West East 165 feet from the South 1155 feet from the line and line Ground Level Elev: Dedicated Acreage: Producing Formation Pool 5072 Est. Salt Creek 1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below. 2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty). 3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling. etc? If answer is "yes," type of consolidation ____ If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.). No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commis-CERTIFICATION I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief. Original signed by T. A. Dugan Thomas A. Dugan Fosition <u>Engineer</u> Sec OIL CON. COM I bereby certify that the well location dist. 3 shown on Macaplat Was plotted from field notes of actual surveys made by me or under my supervision, and that the same to true and correct to the best of my knowledge and beitef. 105. 0 Date Surveyed February 21, 1968 1155 Registered Professional Engineer and/or Land Surveyor

COBA

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TO TO THE STATE OF THE STATE OF

NEW MEXICO OIL CONSERVATION COMMISSION WELL LOCATION AND ACREAGE DEDICATION PLAT

Form C-102 C-128 Supersedes C-128 Effective 1-1-65

		All distances must be f	rom the outer bound	laries of the Section	1.	TO I SAL SI
Thomas A.	Dugan		Lease	rk Kent		Well No.
Unit Letter Section P	on 5	Township 30N	Range 17W	County	San Juan	
Actual Footage Location of 1155 feet		South line and	330		East	
Ground Level Elev: Producing Formation		Pool Salt Creek		Dec	line Dedicated Acreage:	
1. Outline the acreage dedicated to the subject we					marks on the n	40 Acres
	ne lease is					eof (both as to working
dated by commi	nitization, u	nitization, force-pooli	ng. etc?		interests of all	l owners been consoli-
Yes	No If an	swer is "yes;" type o	f consolidation			
No allowable wi	ll be assigne	ed to the well until all	interests have	been consolida	ted (by commun	d. (Use reverse side of nitization, unitization, proved by the Commis-
	1		1	I	CE	ERTIFICATION
	Loc	118 P184	 		tained herein	fy that the information con- is true and complete to the owledge and belief.
	÷ 7	R	CEIVED		Position	omas A. Dugan
	i i i	M,	AR ES 1968 CON. CON DIST. S		Date	omas A. Dugan 4/68
	 				shown on this notes of actua under my supe	ify that the well location plat was plotted from field al surveys made by me or rvision, and that the same orrect to the best of my belief.
				0-100		4/68 ssional Engineer reyor