CONDITIONS OF APPROVAL, IF ANY:

SUBMIT IN TRIPLICATE*

(Other instructions on reverse side)

UNITED STATES DEPARTMENT OF THE INTERIOR

Form approved.
Budget Bureau No. 42-B1425.

30 - 245 - 20296

5. LEASE DESIGNATION AND SERIAL NO.

DATE_

	GEOLO	GICAL SURVEY			ST 07	81.39	
APPLICATION	6. IF INDIAN, ALLOTTEE OR TRIBE NAME						
La. TYPE OF WORK DRI D. TYPE OF WELL	ILL 🗂	DEEPEN	PLUG BA	ck 🗆	7. UNIT AGREEMENT	NAME	
OIL G	AS OTHER		INGLE MULTI	PLE	S. FARM OR LEASE NA		
NAME OF OPERATOR		Lobato Gas Com "F"					
PAN AMERIC	an petroleum co	RPORATION			9. WELL NO.		
3. ADDRESS OF OPERATOR					1	÷	
501 Airpor	10. FIELD AND POOL, OR WILDCAT						
	eport location clearly and	d in accordance with any	State requirements.*)				
At proposed prod. zon	11. SEC., T., R., M., OR REX. SOCIETY OF AREA T-30-N. R-9-V						
4. DISTANCE IN MILES	AND DIRECTION FROM NEA	REST TOWN OR POST OFFIC	E*		12. COUNTY OR PARIS		
					San Juan	Her Mexi	
5. DISTANCE FROM PROPO		16. N	O. OF ACRES IN LEASE		F ACRES ASSIGNED	1	
LOCATION TO NEARES! PROPERTY OR LEASE I (Also to nearest dr]	r LINE, FT. g. unit line, if any)	1150'	160	TO TE	(IS WELL	160	
18. DISTANCE FROM PROT TO NEAREST WELL, D OR APPLIED FOR, ON TH	RILLING, COMPLETED,	172 ¹	2500	20. ROTAL	Y OR CABLE TOOLS	otary	
21. ELEVATIONS (Show who Will repo					22. APPROX. DATE W		
23.		PROPOSED CASING AN	D CEMENTING PROGR	AM			
SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	1	QUANTITY OF CEMI	INT	
12-1/4"	8-5/8	24#	2001	20	00 mcks		
7-7/8"	4-1/2"	9.5#	2500'			70 micks	
Copies of	•	ll be furnished be designed as	- "		•	nht at mad	
-	lling operation	RECEIV		REC	EIVED 1 2 1968		
	drill or deepen direction y.	OIL COM COM DIST 3	plug back, give data on p	er Rivil present produ			
4.	g. W. Taion, Jr.	TITLE	Ares Engineer		DATE	e 7, 1968	
	ral or State office use)						
PERMIT NO.	/-/		APPROVAL DATE				

Instructions

General: This form is designed for submitting proposals to perform certain well operations, as indicated, on all types of lands and leases for appropriate action by either a Federal or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

Item 1: If the proposal is to redrill to the same reservoir at a different subsurface location or to a new reservoir, use this form with appropriate notations. Consult applicable State or Federal regulations concerning subsequent work proposals or reports on the well

tem 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local

Item 14: Needed only when location of well cannot readily be found by road from the land or lease description. A plat, or plats, separate or on this reverse side, showing the roads to, and the surveyed location of, the well, and any other required information, should be furnished when required by Federal or State agency offices. State or Federal office for specific instructions.

Items 15 and 18: If well is to be, or has been directionally drilled, give distances for subsurface location of hole in any present or objective production zone. Item 22: Consult applicable Federal or State regulations, or appropriate officials, concerning approval of the proposal before operations are started.

な U.S. GOVERNMENT PRINTING OFFICE: 1963—O-711-396



NEW MEXICO OIL CONSERVATION COMMISSION WELL LOCATION AND ACERAGE DEDICATION PLAT

		~n usio		rom the outer boundarie	es or the Section	4	
perator	_		•	Lease			Well No.
	RICAN PETROI		DRATION '	LOBATO GA	AS COM !'F''		11
nit Letter B	Section 35	Township 3	O NORTH	Range 9 WEST	County SAN	JUAN	
tual Footage Loca	tion of Well:			<u> </u>	- · · · · · · · · · · · · · · · · · · ·		· · · · · · · · · · · · · · · · · · ·
1150	feet from the	NORTH	line and	1590	feet from the $$	AST II	ne
ound Level Elev.	Producing F	ormation		Pool		Dedicate	ed Avereage:
EPORT LATER	PICT	TURED CLIF	FFS	BLANCO PIO	CTURED CLIFFS	16	0 Acres
1. Outline the o	acerage dedicate	d to the subj	ect well by co	plored pencil or hack	hure marks on the p	lat below.	
If more than interest and roy	n one lease is d alty),	edicated to t	the well, outl	line each and iden	tify the ownership	thereof (bo	oth as to working
3. If more than by communitiza	n one lease of d tion, unitization	ifferent owne n, force-pooli	ership is dedic ng. etc?	cated to the well, h	nave the interests o	f all owners	been consolidated
() Yes () No If	answer is "ye	es," type of o	consolidation		••••••••••••••••••	·
				which have actually	/ consolidated. (Us	e reverse si	de of this form if
No allowable wil	ll be assigned to	the well unti	l all interests	s have been consoli ating such interests	dated (by commur	nitization, u	nitization, forced-
			1 08	CON CON DIST.	COM. Name	and composite and composite and belief.	the information contains plets to the best of m
	+	Sec. 35_		-+	Position Area E Company PAN AN Date	Eaton, Jongineer ERICAN PO	ETROLEUM CORP.

