

APPLICATION FOR MULTIPLE COMPLETION

Amoco Production Company		San Juan		March 7, 1983	
Operator		County <u>GAS CON</u>		Date	
501 Airport Dr., Farmington, NM		Federal <u>L</u>		#1E <u>---</u>	
Address		Lease		Well No.	
F 14		30N		11W	
Location of Well		Unit		Section	
		Township		Range	

All Applicants for multiple completion must complete Items 1 and 2 below.

1. The following facts are submitted:	Upper Zone	Intermediate Zone	Lower Zone
a. Name of Pool and Formation	Mesaverde		Basin Dakota
b. Top and Bottom of Pay Section (Perforations)	4099-4769		6795-7053
c. Type of production (Oil or Gas)	Gas		Gas
d. Method of Production (Flowing or Artificial Lift)	Flowing		Flowing
e. Daily Production ☐ Actual ☒ Estimated Oil Bbls. Gas MCF Water Bbls.	370 MCFD 1 BOPD 0 BOPD	RECEIVED MAR 14 1983 OIL CON. DIV. DIST. 3	260 MCFD 1 BOPD 1 BOPD

2. The following must be attached:
- Diagrammatic Sketch of the Multiple Completion, showing all casing strings, including diameters and setting depths, centralizers and/or turbolizers and location thereof, quantities used and top of cement, perforated intervals, tubing strings, including diameters and setting depth, location and type of packers and side door chokes, and such other information as may be pertinent.
 - Plat showing the location of all wells on applicant's lease, all offset wells on offset leases, and the names and addresses of operators of all leases offsetting applicant's lease.
 - Electrical log of the well or other acceptable log with tops and bottoms of producing zones and intervals of perforation indicated thereon. (If such log is not available at the time application is filed it shall be submitted as provided by Rule 112-A.)

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Signed John Blosser Title District Superintendent Date March 10, 1983

(This space for State Use)
Approved By John Blosser Title SUPERVISOR DISTRICT # 3 Date MAR 14 1983

NOTE: If the proposed multiple completion will result in an unorthodox well location and/or a non-standard perforation unit in one or more of the producing zones, then separate application for approval of the same should be filed simultaneously with this application.

Cement top at 200'

9-5/8" Csg. set at 367'

Stage 3

650 sx Class "B" 65:35 POZ
100 sx Class "B" neat

1-1/2" Tbg. set at 4752'

2-1/16" Tbg. set at 7052'

DV tool at 2609'.

Stage 2

385 sx Class "B" 50:50 POZ
200 sx Class "B" neat
Cement top unknown.

4099'
4108'
4132'
4138'
4144'
4200'

Cliffhouse Perfs

4712'
4716'
4741'
4769'

Point Lookout Perfs

DV tool at 5083'.

6795'
6810'
6872'
6907'

Baker Model D Packer @ 6606'

Main Dakota Perfs

Stage 1

325 sx Class "B" 50:50 POZ
100 sx Class "B" neat
Cement top unknown.

7007'
7024'
7047'
7053'

Lower Dakota Perfs

TD 7130'

5-1/2" Csg. set at 7130'

12 Centralizers from 7110' to 2589'.
Non-rigid

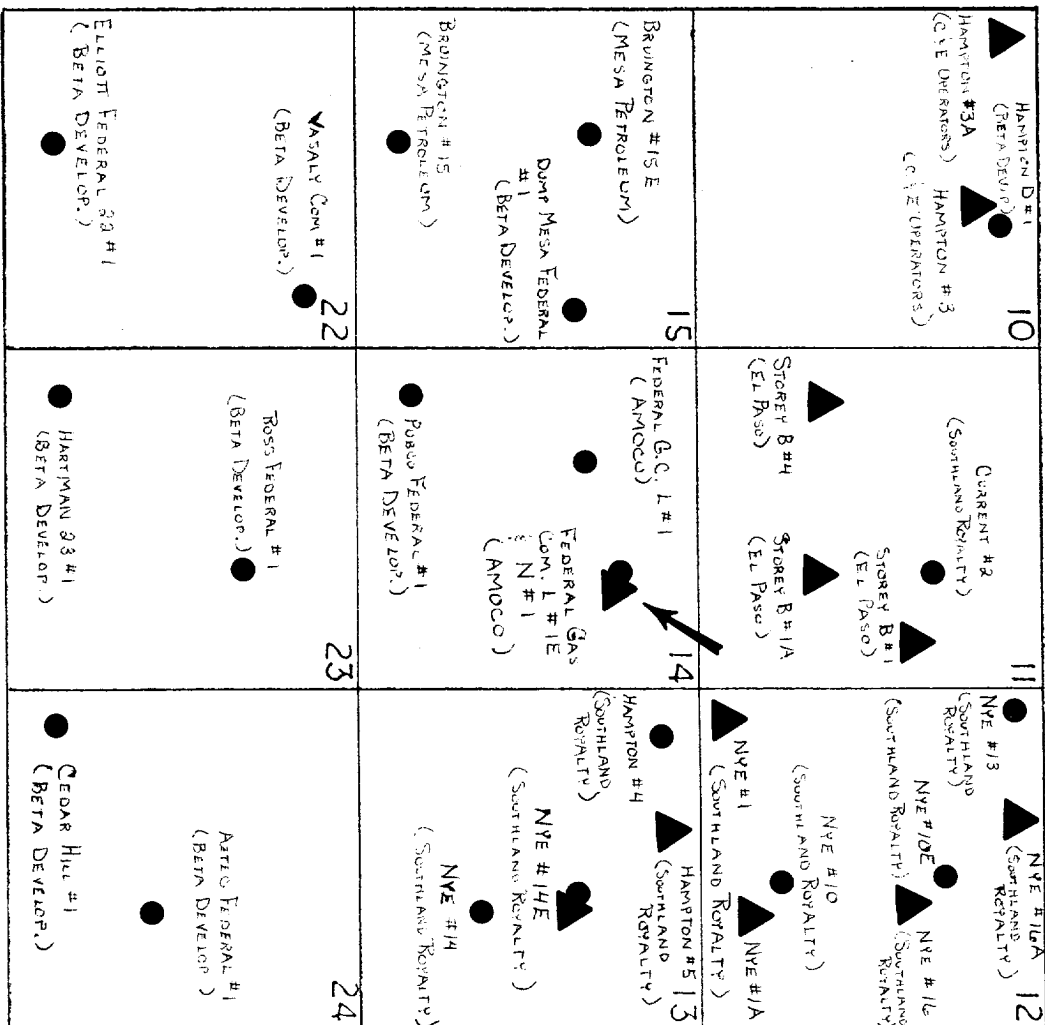
Amoco Production Company

SCALE:

Federal L #1E and Federal N #1

DRG.
NO.

R I W



T
 30
 N

Names and addresses of offset lease operators.

Federal L #1E and N #1
Amoco Production Company - Section 14, T30N, R11W

Beta Development
125 Petroleum Club Plaza
Farmington, NM 87401

Mesa Petroleum
P. O. Box 2009
Amarillo, TX 79189

C & E Operators, Inc.
One Energy Square
Suite 170
Dallas, TX 75206

Southland Royalty
Drawer 570
Farmington, NM 87401

El Paso Natural Gas Company
P. O. Box 990
Farmington, NM 87401