SUBMIT IN TRIPLICATE*

Form approved. Budget Bureau No. 42-R1425.

UN DEPARTME GEO!	5. LEASE DESIGNATION AND SERIAL NO.		
APPLICATION FOR PERMI	TO DRILL, DEEPEN,	OR PLUG BACK	6. IF INDIAN, ALLOTTEE OR TRIBE NAME
TYPE OF WORK	DEEDEN	DILIC DACK	7. UNIT AGREEMENT NAME

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APPLICATION	I FOR PERMIT	TO DRILL, D	EEPEN, OR PLUG I	BACK	6. IF INDIAN, ALLOTT	EE OR TRIBE NAME
a. TYPE OF WORK DRI b. TYPE OF WELL	LL 🌁	DEEPEN [PLUG BA	ск 🗆	7. UNIT AGREEMENT	NAME
OIL GA	S OTHER		SINGLE MULTIS	PLE _	8. FARM OR LEASE N.	
NAME OF OPERATOR PAN AMERI	CAN PETROLEUM	CORPORATION			9. WELL NO.	ott "B"
. ADDRESS OF OPERATOR 501 Airpo	rt Drive, Farm	ington, New	Mexico		10. FIELD AND POOL,	
A 4 cum So co	1135' FSL & 1		n any State requirements.*)		11. SEC., T., R., M., OB SE/4 SW/4 S T-30-E, E-9	attion 27,
4. DISTANCE IN MILES A 5-1/2 m11	IND DIRECTION FROM NE				12. COUNTY OR PARIS	H 18. STATE
5. DISTANCE FROM PROPOSED* LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drig. unit line, if any)					F ACRES ASSIGNED LIS WELL	60
S. DISTANCE FROM PROPORTO NEAREST WELL, DE OR APPLIED FOR, ON THE	RILLING, COMPLETED,	537' NOTE.	19. PROPOSED DEPTH 2600 *	20. ROTAR	Y OR CABLE TOOLS	lotery
1. ELEVATIONS (Show whe	•				22. APPROX. DATE W	ORK WILL START*
3.		PROPOSED CASIN	G AND CEMENTING PROGR	АМ		
SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FO	1		QUANTITY OF CEMI	ENT
12-1/4"	8-5/8"	240	200'	_	200 sx.	
6-3/4"	4-1/2"	9.5	2600'		425 ex.	

Copy of Location Plat atmached.

Copies of all logs run will be furnished upon reaching total depth. No epen hole log will be run.

Completion procedure will be designed as indicated by logs and date obtained during drilling operations.

accomposed new productive IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and productive zone and proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and its vertical deaths. Give blowout preventer program, if any.

24.	ORIGINAL SIGNI DEV					
SIGNED	G. W. Eaton, in	TITLE	Area Engineer	DATE _	September 13,	1968
(This space for	Federal or State office use)	<u> </u>				
PERMIT NO.			APPROVAL DATE			.
	91				. *	
APPROVED BY	PPROVAL. IF ANY	TITLE		DATE _		

Instructions

General: This form is designed for submitting proposals to perform certain well operations, as indicated, on all types of lands and leases for appropriate action by either a Federal or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State.

Item 1: If the proposal is to reginal from the teach servoir at a different subsurface location or to a new reservoir, use this form with appropriate notations. Consult applicable State or Federal regulations concerning and secure the work proposals or reports on the well.

Item 4: If there are no happicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 4: If there are no happicable State required from the land or lease description. A plat, or plats, separate or on this reverse side, showling the roads to, and the surveyed focation of where required information, should be furnished when required by Federal or Objective production zone.

Items 15 and 18: If well is to be, or has been unrectionally drilled, give distances for subsurface location of hole in any present or objective production zone.

Item 22: Consult applicable Tederal or State regulations, or appropriate officials, concerning approval of the proposal before operations are started.

女 U.S. GOVERNMENT PRINTING OFFICE: 1963—O-711-396

NEW MEXICO OIL CONSERVATION COMMISSION

WELL LOCATION AND ACERAGE DEDICATION PLAT

All distances must be from the outer boundaries of the Section

PAN AMERICAN PETROLEUR CORPORATION It letter Section Township Note Section Foundation Range County Note Section Foundation South Institute South Institute South Institute South South South Institute Instit	Operator		All distan	ces must be t	,	oundaries of the Sec	TION		147-10 N1
In Letter Section Township N 27 30 NORTH 9 9 WEST SAN JUAN 1135 Feet from the SOUTH Ine and 1500 feet from the WEST line 1136 Feet from the SOUTH Ine and 1500 feet from the WEST line 5796.0 PICTURED CLIFFS BLANCO PICTURED CLIFFS 160 Acres 1. Outline the accrage dedicated to the subject well by colored penal or hachure marks on the plat below. 2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royally). 3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc? (1) Yes (1) No If answer is "yes," type of consolidation f answer is "no," list the owners and tract descriptions which have actually consolidated. (Use reverse side of this form if excessory) No clidwable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non standard unit, eliminating such interests, has been approved by the Commission. CERTIFICATION I hereby certify that the sinformation coatains herein is true and complete to the best of m knowledge and belief. Nome G. H. Batton, Jr. Position Sep 1 8 1968 I hereby certify that the wall location shown or the plate of many programments and trace of acree to surveyed. Complete the plate of the surveyed forces and other my programmen, as the plate of my knowledge and belief. 1609 COM. Morey many and be pre- an electric to accept the surveyed forces and of ferment with plate the surveyed forces and of ferment with plate of my knowledge and belief. 1609 COM. Surveyed Community for the surveyed forces and of ferment with plate to an electric to the best of my knowledge and belief. 1609 COM. Surveyed Community for the surveyed forces and of ferment with plate the surveyed forces and of ferment with plate the plate of the surveyed forces and of ferment with plate of the plate of the surveyed fo		דר או סטיים הדני	THE COPPOSI	T/OTT		יי די די איי די די די די די	וומ		
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Dedicated Forestand Forest	ctual Footage Loc			1101144		1302	DAN COAN		
BLANCO PICTURED CLIFFS 1. Outline the acerage dedicated to the subject well by colored pencil or hachure marks on the plat below. 2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royally), 3. If more than one lease of different comership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc? (1) Yes (1) No If answer is "yes," type of consolidation	1135	feet from the	SOUTH	line and	1500	feet from the	WEST	line	:
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