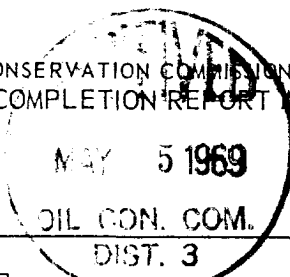


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NEW MEXICO OIL CONSERVATION COMMISSION  
WELL COMPLETION OR RECOMPLETION REPORT AND LOG



Form C-106  
Revised 1-1-65

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

1a. TYPE OF WELL		OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> DRY <input type="checkbox"/> OTHER <input type="checkbox"/>		7. Unit Agreement Name	
b. TYPE OF COMPLETION		NEW WELL <input checked="" type="checkbox"/> WORK OVER <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF. RESVR. <input type="checkbox"/> OTHER <input type="checkbox"/>		8. Farm or Lease Name	
2. Name of Operator		Tenneco Oil Company		9. Well No.	
3. Address of Operator		1200 Lincoln Tower Building, Denver, Colorado 80203		#1	
4. Location of Well		UNIT LETTER M LOCATED 990 FEET FROM THE South LINE AND 990 FEET FROM THE West LINE OF SEC. 25 TWP. 30N RGE. 9W NMPM		10. Field and Pool, or Wildcat	
				Blanco Pictured Cliffs	
15. Date Spudded		16. Date T.D. Reached		17. Date Compl. (Ready to Prod.)	
1/14/69		2/2/69		3/19/69	
20. Total Depth		21. Plug Back T.D.		18. Elevations (DF, RKB, RT, GR, etc.)	
2465"		2416'		5658 KB	
22. If Multiple Compl., How Many		23. Intervals Drilled By		19. Elev. Casinghead	
---		Rotary Tools Yes		5646 GL	
24. Producing Interval(s), of this completion - Top, Bottom, Name				25. Was Directional Survey Made	
2338-2360 Blanco Pictured Cliffs				Yes	
26. Type Electric and Other Logs Run				27. Was Well Cored	
IEL, GDC				No	

28. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8	24#	139.68'	12 1/4"	125 SX	None
3 1/2	7.7#	2452.73'	7 7/8"	100 SX	

29. LINER RECORD				30. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SIZE	DEPTH SET	PACKER SET
				None		

31. Perforation Record (Interval, size and number)		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
2338-44 with 2 shots/ft.		DEPTH INTERVAL	
1 shot at the following:		AMOUNT AND KIND MATERIAL USED	
2345-46, 47-50-51-52-53-54-55-57-58-60		2338-2360 250 gal. 15% HCL	
		34,272 gal. water and	
		40,000 # sand	

33. PRODUCTION							
Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)				Well Status (Prod. or Shut-in)	
2/28/69		Flowing				SI	
Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
3/19/69	24	3/4"		0	1545	0	--
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API (Corr.)	
--	115		0	1545	0	--	

34. Disposition of Gas (Sold, used for fuel, vented, etc.)	Test Witnessed By
Sold	

35. List of Attachments

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED Don A. Cook TITLE Production Clerk DATE 4/29/69

# INSTRUCTIONS

is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests concluding drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on d, where six copies are required. See Rule 1105.

## INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

### Southeastern New Mexico

### Northwestern New Mexico

T. Canyon	T. Ojo Alamo	T. Penn. "B"
T. Strawn	T. Kirtland-Fruitland	T. Penn. "C"
T. Atoka	T. Pictured Cliffs	T. Penn. "D"
T. Miss	T. Cliff House	T. Leadville
T. Devonian	T. Menefee	T. Madison
T. Silurian	T. Point Lookout	T. Elbert
T. Montoya	T. Mancos	T. McCracken
T. Simpson	T. Gallup	T. Ignacio Qtzte
T. McKee	Base Greenhorn	T. Granite
T. Ellenburger	T. Dakota	T.
T. Gr. Wash	T. Morrison	T.
T. Granite	T. Todilto	T.
T. Delaware Sand	T. Entrada	T.
T. Bone Springs	T. Wingate	T.
T.	T. Chinle	T.
T.	T. Permian	T.
(Bough C) T.	T. Penn. "A"	T.

## FORMATION RECORD (Attach additional sheets if necessary)

To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
2030 2333 TD		Farmington Fruitland Pic. Cliffs				