

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil well ☐ gas well ☒ other ☐
2. NAME OF OPERATOR
Tenneco Oil Company
3. ADDRESS OF OPERATOR
720 S. Colo. Blvd., Denver, CO 80222
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
1650' FSL, 1650' FWL, Unit K
AT SURFACE:
AT TOP PROD. INTERVAL:
AT TOTAL DEPTH:

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:	SUBSEQUENT REPORT OF:
TEST WATER SHUT-OFF <input type="checkbox"/>	<input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	<input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	<input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	<input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	<input type="checkbox"/>
MULTIPLE COMPLETE <input type="checkbox"/>	<input type="checkbox"/>
CHANGE ZONES <input type="checkbox"/>	<input type="checkbox"/>
ABANDON* <input checked="" type="checkbox"/>	<input type="checkbox"/>
(other) <input type="checkbox"/>	<input type="checkbox"/>

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

5/5/80

Tenneco plans to plug and permanently abandon the Giomi Com A #1 by following the procedure outlined on the attached form.



Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED Charles Hutton TITLE Admin. Supervisor DATE 5/7/80

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

APPROVED

*See Instructions on Reverse Side

JUN 9 1980
JAMES F. SIMS
DISTRICT GAS & ELECTRICITY SUPERVISOR

LEASE Giomi Com A

WELL NO. 1

8-5/8 "OD, 24 LB, J-55 CSG.W/ 75 SX

TOC @ surface.

110'

3-1/2" "OD, 7.7 LB, J-55 CSG.W/ 80 SX

TOC @ -.

DETAILED PROCEDURE

1. MIRUSU. Kill well if necessary. Remove WH. Install BOP.
2. POOH w/rods & tbg.
3. RIH w/Model K cement retainer & 1-1/2" tbg.
4. Set retainer @2550'.
5. Establish rate into perfs w/water.
6. Squeeze w/ 75 sx cement.
7. Sting out of retainer.
8. POOH setting the following plugs using Class B neat cement:

Formation	Depth	Size Plug
Fruitland	2580'-2290'	25 sx
Farmington	1600'-1950'	25 sx
Ojo Alamo	1420'-1480'	25 sx
Surface	120'-surface	25 sx
9. Cut off csg 4-1/2' below ground level & install P&A marker.
10. Clean, grade & reseed location.

2587'

2599'

2650'

2681'