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	DISTRIBUTIO	<u> </u>	
	SANTA FE		
	FILE		
ı	U.S.G.S.		
- 1	LAND OFFICE		
- 1	TRANSPORTER	OIL	
	TRANSPORTER	GAS	
	OPERATOR		
	PRORATION OF	FICE	

NEW MEXICO DIL CONSERVATION COMMISSION

Porm C-104

+	ANTA FE						K	EGOE21 P		OWABLE				tive 1-1-65	C-104 and C-11	•
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