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# NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-67

5a. Indicate Type of Lease
State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.
NM-8, NM-33, NM-78

## SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator Pubco Petroleum Corporation	8. Farm or Lease Name Delhi State Com
3. Address of Operator P. O. Box 869, Albuquerque, New Mexico 87103	9. Well No. 1-X
4. Location of Well UNIT LETTER J, 1450 FEET FROM THE South LINE AND 2670 FEET FROM THE East LINE, SECTION 36, TOWNSHIP 30N, RANGE 9W, NMPM.	10. Field and Pool, or Well Unit Blanco Pictured Cliffs
15. Elevation (Show whether DF, RT, GR, etc.) 5860' Ground, 5872' K.B.	12. County San Juan

### Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	OTHER <input checked="" type="checkbox"/> Stimulation

### 17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

4/2/69 Ran correlation log and perforate 4 JPF at 2542-74' K.B. Broke down Pictured Cliffs perforations with 3000 psi. Frac with 52,000 gal fresh water w/2-1/2 #/1000 gal. FR-4 (Friction Reducer) and 40,000 # 20/40 sand. Had 4 good breaks during treatment. Averaged 32 BPM at 2000 psi. ISI - 500 psi. 5-min S.I. - 500 psi. Opened well to pit for clean-up.

4/16/69 Ran 78 joints (2453.30') 1.900" O.D. (1-1/2" nominal), 2.75 #/ft., J-55, NUE 10rd landed at 2464' K.B. Left well shut in for Initial Potential test.

### 18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED <u>Donald C. Walker</u>	TITLE <u>District Engineer</u>	DATE <u>4/22/69</u>
APPROVED BY <u>[Signature]</u>	TITLE <u>SUPERVISOR DIST. #3</u>	DATE <u>APR 23 1969</u>
CONDITIONS OF APPROVAL, IF ANY:		