District I P.O. Box 1980, Hobbs, NM District II P.O. Drawer DD, Artesia, NM 88211 District III 1000 Rio Brazos Rd, Aztec, NM 87410 State of New Mexico

Energy, Minerals and Natural Resources Department

SUBMIT 1 COPY TO APPROPRIATE DISTRICT OFFICE

OIL CONSERVATION DIVISION DEPUTY OIL & GAS INSPECTOR

AND 1 COPY TO SANTA TE OFFICE

Santa Fe, New Mexico 87504-2088

SEP 11 5 1995

No -c-134

PIT REMEDIATION AND CLOSURE REPORT

		Jan 1977 Comment			
Operator:	Amoco Production Compan	y Telephone: (505) - 326-9200			
	200 Amoco Court, Farmin	gton, New Mexico 87401			
Facility Or:	L. C. HELLY #6				
		Sec T 30 N R (2 W County SAN JUAN			
		Other Blow			
Land Type: BL	$M_{\underline{\times}}$, State, Fee	, Other			
Pit Location: (Attach diagram)	n: Pit dimensions: length 8 , width 8 , depth 4				
	Footage from reference: 165				
	Direction from refer	rence: 6° Degrees X East North of West South X			
Depth To Ground Water: (Vertical distance from contaminants to seasonal high water elevation of ground water) Wellhead Protection Area: (Less than 200 feet from a private domestic water source, or; less than 1000 feet from all other water sources)		Less than 50 feet (20 points) 50 feet to 99 feet (10 points) Greater than 100 feet (0 Points)			
		DECEIVED Yes (20 points) No (0 points) OIL COM. DIV. DIST. 3			
	nce to perennial vers, streams, creeks,	Less than 200 feet (20 points) 200 feet to 1000 feet (10 points) Greater than 1000 feet (0 points)			
		RANKING SCORE (TOTAL POINTS):			

Date Demediation St	arted:	Date Completed:	5-17-95	
Remediation Method:		Approx. cubic yards		
(check all appropriate	Landfarmed X			
900000.01				
Remediation Location (ie. landfarmed onsite, name and location of offsite facility)		fsite X L.C. HEWY #5	-	
General Description	Of Remedial Actio	n:		
Excavation	on			
			· · · · · · · · · · · · · · · · · · ·	
			·	
Ground Water Encoun	tered: No <u>K</u>	Yes Depth		
Final Pit: Closure Sampling: (if multiple samples,	Sample location _	see Attached Documents		
attach sample results and diagram of sample	Sample depth	4,5		
locations and depths)		5-17-45 Sample time		
	Sample Results			
	Benzene(ppm)			
	Total BTEX(p			
	Field heads	pace(ppm)3.5		
	трн 1190			
Ground Water Sample: Yes No X (If yes, attach sample results)				
I HEREBY CERTIFY THOOF MY KNOWLEDGE AND	HAT THE INFORMATION BELIEF	N ABOVE IS TRUE AND COMPLE	ETE TO THE BEST	
DATE 8-8-45 SIGNATURE BLS	PRINTE AND TI	D NAME Buddy D. S TLE ENVIRONMENTAL	haw Coordinator	

	ENVIROTECH INC.	LOCATION NO: AOIL9
CLIENT: AMOCO	PROPERTY SCIENTISTS & ENGINEERS	C.O.C. NO: 4222
	FARMINGTON, NEW MEXICO 87401 PHONE: (505) 632-0615	ON PAGE NO: _L of _L
FIELD REPORT:	CLOSURE VERIFICATION AS A CAMPON OF A CAMP	P - DATE STARTED: 5-17-75
	WELL #: 6 PIT: RIGHT DITE	DATE FINISHED: 5-17-95 ST: 44
QUAD/UNIT: H-4 NE4 SEC: 11]	CONTRACTOR:	
		CUBIC YARDAGE: 4900
EXCAVATION APPROX18 F	FT. x 18 FT. x 4 FT. DEEP.	METHOD: Conform FORMATION:
DISPOSAL FACILITY: LC.L.	LEASE:	THE AT
LAND USE: BRAZING	PIT LOCATED APPROXIMATELY 165	ST SURFACE WATER: > 1600
FIELD NOTES & REMARKS:	WEARCH VATER SUURCE	CHECK ONE
DEPTH TO GROUND WATER	NMOCD TPH CLOSURE STD: 5000 PPM	PIT ABANDONED STEEL TANK INSTALLED
NMOCD RANKING SCORE	DESCRIPTION: (C. S. S. C.	STEEL THIN 27
G BEN Silve	1/2-2020	
G BEN 3		
	FIELD 418.1 CALCU	JLATIONSCALC _ ppm
	WEIGHT (a) IM	ULATIONS OL. FREON DILUTION READING CALC. ppm 1190
	TIME SAMPLE 1.01	
SCALE	13:35 5 (2) 4.3	
	OVIV	PIT PROFILE
o FT PIT PERIME	OVM ETER RESULTS	111 22
PIT PERIME	SAMPLE FIELD HEADSPALE PID (ppm)	5
	1@ 31 2.1 ppm	\ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \
	N	
	3@ 3. Don	
	3@ 3' 3.2 VPM	40
	3@ 3' 32 PPM 5@ 4.5' 3.5 ppm	
	3@ 3' 3.2 VPM	/ · .
0	3@ 3' 4@ 3' 3.2 PPM 5@ 4.5' 3.5 ppM	
	3@ 3' 3:2 PPM 5@ 4.5' 3.5 ppM 18' 9 9 9	
	3@ 3' 3:2 PPM 5@ 4.5' 3.5 ppM	
	3@ 3' 3:2 PPM 5@ 4.5' 3.5 PPM 18' 9 3 9	
	3@ 3' 3:2 PPM 5@ 4.5' 3.5 PPM 18' 9 3 9	
	3@ 3' 3:2 PPM 5@ 4.5' 3.5 PPM 18' 9 3 9	/ · .



EPA METHOD 418.1 TOTAL PETROLEUM HYDROCARBONS

Client:	Amoco	Project #:	92140
Sample ID:	5 @ 4.5'	Date Reported:	05-23-95
Laboratory Number:	8528	Date Sampled:	05-18-95
Chain of Custody No:	4222	Date Received:	05-18-95
Sample Matrix:	Soil	Date Extracted:	05-22-95
Preservative:	Cool	Date Analyzed:	05-22-95
Condition:	Cool and Intact	Analysis Needed:	TPH
			Det.
	Concentr	ation	rimit

Parameter	Concentration (mg/kg)	Limit (mg/kg)
Total Petroleum Hydrocarbons	1190	10.0

ND = Parameter not detected at the stated detection limit.

Method:

Method 418.1, Petroleum Hydrocarbons, Total

Recoverable, Chemical Analysis of Water and

Waste, USEPA Storet No.4551, 1978.

Comments: A-0119 - L.C. Kelly #6 Abandoned Blowdown.