STATE OF NEW MEXICO IERGY AND MINERALS DEPARTMENT O DISTRIBUTION ANTA PE

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OIL CONSERVATION DIVISION

P. D. BOX 2088 SANTA FE, NEW MEXICO 87501 Form C-104 Revised 10-01-78 Format 06-01-83 Page 1

			RE	:OU	EST!	FOR ALL	AWO_	BLE		
•		-			••	AND				
AUTH	HORI	Z	HOITA	TO	TR.	ANSPORT	OIL	AND	NATURAL	GAS

Clase mergy, Inc.	المنطقة والمنطقة والمنطقة والمنطقة والمنطقة المنطقة المنطقة المنطقة والمنطقة والمنطقة والمنطقة والمنطقة والمنطقة				
647008					
C/O Allen Consulting Tro 2501 Fact 20th R	The control of the co				
c/o Allen Consulting, Inc., 2501 East 20th, Fam					
New Well Change in Transporter of:	Other (Please explain)				
7	- 6				
7 m to mbla	y Cas				
Change in Ownership Casinghead Cas Co	ndenacte :				
change of ownership give name Overland Oil and Gas Inc.,	1601 Yucca Avenue, Farmington, NM 87401				
DESCRIPTION OF WELL AND LEASE	And the second of the second o				
well No. Pool Name, Including Fe	Kind of Lease Navajo				
Deb 17 Slickrock Dak					
ocation .	11 20 003 2027				
Unit Letter I : 2000 Feet From The South	420				
Unit Letter 1 : 2000 Feet From The South Lin	• and 420 Feet From The Fast				
Line of Section 36 Township 30N Range 17	T.T				
Line of Section 30 Township 3UN Range 17	W , NMPM, San Juan County				
I. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL	CIE I CARROLL CONTRACTOR CONTRACT				
tone of Authorized Transporter of QII X or Condensate	Address (Give address to which approved copy of this form is to be sent)				
Gary Energy Corporation					
ame of Authorized Transporter of Casinghead Gas or Dry Gas	115 Inverness Drive East, Engleword, (D 80112-5116 Adaresa (Give address to which approved copy of this form is to be sent)				
	Address (Give damers to mater approved copy of this form is to be sent)				
Unit Sec. Two. Free.					
well produces oil or liquids,	le gas octually connected? When				
1 1 30 1 3UN 1/W					
this production is commingled with that from any other lease or pool,	give commingling order numbers				
OTE: Complete Parts IV and V on reverse side if necessary.					
. CERTIFICATE OF COMPLIANCE	OIL CONCEDIATION DIVIDIO				
. CERTIFICATE OF COMPILANCE	OIL CONSERVATION DIVISION 1005				
ereby certify that the rules and regulations of the Oil Conservation Division have	FEB 1 1 1985				
en complied with and that the information given is true and complete to the best of	2 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1				
knowledge and belief,	BY				
	TITLE SUPERVISOR DISTOCT # 3				
	This form is to be filed in compliance with RULE 1104.				
(Signature)	If this is a request for allowable for a newly drilled or deepened				
Secretary/Treasurer	well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.				
7-11-85 (Tule)	All sections of this form must be filled out completely for allowable on new and recompleted wells.				
(Date)	Fill out only Sections L. H. III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.				
·	Separate Forms C-104 must be filed for each pool in multiply completed wells.				

FEB 11 1985
OIL CON. 50
DIST. 2

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14 55 1

IV. COMPLETION DATA	•							
Designate Type of Completi	on — (X)	Cas Well	New Well	Workover	Deepen	Plug Back	Same Resh	v. Diff Ree
Date Spudded	Date Compl. Resdy to Pro	d.	Total Depth			P.B.T.D.		
Elevations (DF, RKB, RT, GR, etc.;	Name of Producing Forma	Top OIL/Gas Pay			Tuhing Depth			
Periceutions			·		Depth Coss	ng Shoe		
	TUBING, C.	ASING, ANI	D CEMENTI	NG RECORE				
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET			SACKS CEMENT		
						<u> </u>		
			<u> </u>				``	
V. TEST DATA AND REQUEST OIL WELL Date First New Cil Run To Tanks	FOR ALLOWABLE (To ab)	st must be a le for this de	per or be for	Juli 24 hours)				
		•	Producing Method (Flow, pump, gas lift, ste.)				•	192
L-ngth of Teet	Tuhing Pressure		Coming Pres	esure.		Choke Size		
Actual Pred, During Test	OII-Bhis.		Woter-Bhia	•		Gas-MCF	· · · · · · · · · · · · · · · · · · ·	•
GAS WELL			<u> </u>			- 		
Actual Prod. Teet-MCF/D	Longth of Tost		Bhis. Condi	ensons/hACF		Cravity of C	ondeneate-	
Testing Method (punt, back pr.)	Tuhing Pressure (Shut-is	•)	Cosing Pres	Maure (Shet-	in)	Choke Size	1970	
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