UNITED STATES

DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

	ACULIVE!		
Sundry Not	ices and Reports on Wells		
	97 HBY 12 PM 2: 29	5.	Lease Number SF-078129
1. Type of Well GAS	GTO Exalla GICH, NM	6.	
		7.	Unit Agreement Nam
2. Name of Operator BURLINGTON RESOURCES OIL	& GAS COMPANY		
		8.	
 Address & Phone No. of Opera PO Box 4289, Farmington, NM 		9.	Pierce #6 API Well No. 30-045-20469
4. Location of Well, Footage, S	ec., T, R, M	10.	Field and Pool
1720'FNL, 1840'FEL, Sec.17,	T-30-N, R-9-W, NMPM	11.	Blanco Pict.Cliffs County and State San Juan Co, NM
12. CHECK APPROPRIATE BOX TO IN		T, OTHER	DATA
Type of Submission	Type of Action	as of Di	ana
X Notice of Intent	Abandonment Chan Recompletion New	ge of Pla Construc	
Subsequent Report	Plugging Back Non-	Routine	Fracturing
	Casing Repair Wate	r Shut o	ff
Final Abandonment	Altering Casing Conv _X_ Other - Tubing repair	rersion t	o Injection
13. Describe Proposed or Comp	leted Operations		
It is intended to repair procedure.	the tubing of the subject well	. accordi	ng to the attached
		ME	APINA.
			10V 2 0 1837
			CON, DIV.
			EAST, S
14. I hereby certify that the	foregoing is true and correct		
14. I hereby certify that the	Low	•	
Signed Y ancy Oltmanns	(MEL5) Title Regulatory Admi	inistrato	<u>r</u> Date 11/10/97
(This space for Federal or Stat APPROVED BY	e Office use)	Date	NOV 8 1997
CONDITION OF APPROVAL, if any:			

Pierce #6 Pictured Cliffs

1720'N 1840'E

Unit G, Section 17, T-30-N, R-09-W Latitude / Longitude: 36° 48.84' / 107° 48.26'

DPNO: 52277A Tubing Repair Procedure

- Hold safety meeting. Comply with all NMOCD, BLM and Burlington safety and environmental regulations. Test rig anchors and build blow pit prior to moving in rig. Notify BROG Regulatory (Peggy Bradfield 326-9727) and the appropriate Regulatory Agency prior to pumping any cement job. If an unplanned cement job is required, approval is required before the job can be pumped. If verbal approval is obtained, document approval in DIMS/WIMS. Allow as much time as possible prior to pump time in case the Agency decides to witness the cement job.
- 2. MOL and RU workover rig. Obtain and record all wellhead pressures. NU relief line. Blow well down and kill with 2% KCL water if necessary. NU BOP with stripping head. Test and record operation of BOP rams. Have wellhead and valves serviced as necessary. Test secondary seal and replace/install as necessary.
- 3. Release donut, pick up additional joints of tubing and tag bottom. (Record depth.) TOOH with tubing. Visually inspect tubing for corrosion and replace any bad joints. Check tubing for scale build up and notify Operations Engineer.
- 4. If casing requires clean out, TIH with bit and bit sub and CO to PBTD prior to running casing scraper. Roundtrip casing scraper and bit to below preforations. (Do not clean out with casing scraper.) PU above perforations and flow the well naturally, making short trips for clean up when necessary. TOOH.
- 5. TIH with 1-1/4" tubing with an expendable check on bottom and a seating nipple one joint off bottom. Rabbit all tubing. CO to PBTD.
- 6. Land tubing near 2960'. ND BOP and NU wellhead. Pump off expendable check. Obtain final pitot gauge up the tubing. If well will not flow on it's own, make swab run to seating nipple. If a swab run is not necessary, run a broach on slickline to ensure that the tubing is clear. RD and MOL. Return well to production.

Recommended:	Operations Engineer	Approved:	
			Drilling Superintendent
	M PH - T -		

Mary Ellen Lutey Office - (599-4052) Home - (325-9387) Pager - (324-2671)