

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

Sundry Notices and Reports on Wells

## 1. Type of Well

GAS

## 2. Name of Operator

**BURLINGTON  
RESOURCES**

OIL &amp; GAS COMPANY

## 3. Address &amp; Phone No. of Operator

PO Box 4289, Farmington, NM 87499 (505) 326-9700

## 4. Location of Well, Footage, Sec., T, R, M

1650' FNL 1450' FWL, Sec. 35, T-30-N, R-10-W, NMPM

## 5. Lease Number

SF-077282

## 6. If Indian, All. or

Tribe Name

## 7. Unit Agreement Name

## 8. Well Name &amp; Number

Grenier A #5

## 9. API Well No.

30-045-20471

## 10. Field and Pool

Aztec Pictured Cliffs

## 11. County and State

San Juan Co, NM

## 12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

## Type of Submission

## Type of Action

☒ Notice of Intent☐ Abandonment☐ Change of Plans☐ Subsequent Report☐ Recompletion☐ New Construction☐ Final Abandonment☐ Plugging Back☐ Non-Routine Fracturing☐ Casing Repair☐ Water Shut off☐ Altering Casing☐ Conversion to Injection☒ Other - tubing repair

## 13. Describe Proposed or Completed Operations

It is intended to repair the tubing on the subject well according to the attached procedure.

RECEIVED  
BLM  
98 NOV 18 PM 12:53  
070 FARMINGTON, NM

## 14. I hereby certify that the foregoing is true and correct.

Signed *[Signature]* (KLM5) Title Regulatory Administrator Date 11/12/98

TLW

(This space for Federal or State Office use)

APPROVED BY *[Signature]* Title Regulatory AdministratorDate DEC - 3 1998

## CONDITION OF APPROVAL, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMCCD

**Grenier A #5**  
**1650' FNL and 1450' FWL**  
**Pictured Cliffs**  
**Unit F, Section 35, T30N, R10W**  
**Latitude / Longitude: 36° 46.2799' / 107° 51.4528'**  
**DPNO: 25655**  
**Tubing Repair Procedure**

**Project Summary:** The Grenier A #5 was drilled in 1969. The tubing has not been pulled since originally installed. We propose to pull the tubing, check for fill, replace the 1" tubing with 2-3/8" tubing and install production equipment.

1. Hold safety meeting. Comply with all NMOCD, BLM and Burlington safety and environmental regulations. Test rig anchors and build blow pit prior to moving in rig. Notify BROG Regulatory (Peggy Bradfield 326-9727) and the appropriate Regulatory Agency prior to pumping any cement job. If an unplanned cement job is required, approval is required before the job can be pumped. If verbal approval is obtained, document approval in DIMS/WIMS. Allow as much time as possible prior to pump time in case the Agency decides to witness the cement job.
2. MOL and RU workover rig. Obtain and record all wellhead pressures. NU relief line. Blow well down and kill with 2% KCL water if necessary. NU BOP with stripping head. Test and record operation of BOP rams. Have wellhead and valves serviced as necessary. Test secondary seal and replace/install as necessary.
3. The Pictured Cliff tubing is 1", set at 2646'. Release donut and TOOH laying down 1" tubing. It is very likely that the 1" tubing is parted. If so, pick up a string of 2-3/8" tubing to fish with.
4. Pick up 2-3/8", 4.7#, J-55 tubing (new or yellow banded). TIH with 3-7/8" bit and a watermelon mill on 2-3/8" tubing to below perforations, cleaning out with air/mist. PU above the perforations and flow the well naturally, making short trips for clean up when necessary. TOOH with tubing. **NOTE: When using air/mist, minimum mist rate is 12 bph.**
5. TIH with one joint of 2-3/8" tubing with an expendable check on bottom and a seating nipple one joint off bottom. Run a broach on sandline to insure that the tubing is clear. Land tubing at approximately 2650'. ND BOP and NU WH. Pump off expendable check. Connect to casing and circulate air to assure that expendable check has pumped off. If well will not flow on it's own, make swab run to SN. RD and MOL. Return well to production.
6. Production operations will install the plunger lift.

Recommended: Kevin Midkiff 10/28/98  
Operations Engineer

Approved: Bruce D. Bow 10-28-98  
Drilling Superintendent

Kevin Midkiff  
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Pager - 564-1653