

Initial  
Deliverability Test

NEW MEXICO OIL CONSERVATION COMMISSION  
WELL DELIVERABILITY TEST REPORT FOR 19 69

Form C122-A  
Revised 1-1-68

|                            |                              |                        |        |
|----------------------------|------------------------------|------------------------|--------|
| POOL NAME<br><u>Alarco</u> | POOL SLOPE<br><u>n = .85</u> | FORMATION<br><u>PC</u> | COUNTY |
|----------------------------|------------------------------|------------------------|--------|

27-027

|                                                            |                                      |                                                  |                                                  |                                    |                                 |
|------------------------------------------------------------|--------------------------------------|--------------------------------------------------|--------------------------------------------------|------------------------------------|---------------------------------|
| COMPANY<br><u>El Paso Natural Gas Company</u>              |                                      |                                                  | WELL NAME AND NUMBER<br><u>Woodriver No. 4</u>   |                                    |                                 |
| UNIT LETTER<br><u>11</u>                                   | SECTION<br><u>5</u>                  | TOWNSHIP<br><u>30</u>                            | RANGE<br><u>9</u>                                | PURCHASING PIPELINE<br><u>ELNG</u> |                                 |
| CASING O.D. - INCHES<br><u>2.875</u>                       | CASING I.D. - INCHES<br><u>2.441</u> | SET AT DEPTH - FEET<br><u>3143</u>               | TUBING O.D. - INCHES<br><u>No tubing</u>         | TUBING I.D. - INCHES               | TOP - TUBING PERF. - FEET       |
| GAS PAY ZONE<br>FROM <u>3000</u> TO <u>3110</u>            |                                      | WELL PRODUCING THRU<br>CASING <u>3000</u> TUBING |                                                  | GAS GRAVITY<br><u>.665</u>         | GRAVITY X LENGTH<br><u>2048</u> |
| DATE OF FLOW TEST<br>FROM <u>3-13-69</u> TO <u>3-21-69</u> |                                      |                                                  | DATE SHUT-IN PRESSURE MEASURED<br><u>6-27-69</u> |                                    |                                 |

PRESSURE DATA - ALL PRESSURES IN PSIA

|                                           |                                               |                                          |                                         |                                               |                                                 |                                                              |
|-------------------------------------------|-----------------------------------------------|------------------------------------------|-----------------------------------------|-----------------------------------------------|-------------------------------------------------|--------------------------------------------------------------|
| (a) Flowing Casing Pressure (DWt)<br>--   | (b) Flowing Tubing Pressure (DWt)<br>--       | (c) Flowing Meter Pressure (DWt)<br>--   | (d) Flow Chart Static Reading<br>--     | (e) Meter Error (Item c - Item d)<br>0        | (f) Friction Loss (a-c) or (b-c)<br>0           | (g) Average Meter Pressure (Integr.)<br>262<br>274           |
| (h) Corrected Meter Pressure (g+e)<br>274 | (i) Avg. Wellhead Press. $P_i = (h+i)$<br>274 | (j) Shut-in Casing Pressure (DWt)<br>790 | (k) Shut-in Tubing Pressure (DWt)<br>-- | (l) $P_c$ = higher value of (i) or (k)<br>790 | (m) Del. Pressure $P_d = \frac{80}{632} \% P_c$ | (n) Separator or Dehydrator Pr. (DWt) for critical flow only |

FLOW RATE CORRECTION (METER ERROR)

5994

|                                  |                                                             |                                                        |                                     |
|----------------------------------|-------------------------------------------------------------|--------------------------------------------------------|-------------------------------------|
| Integrated Volume - MCF/D<br>637 | Quotient of $\frac{\text{Item c}}{\text{Item d}}$<br>1.0000 | $\sqrt{\frac{\text{Item c}}{\text{Item d}}}$<br>1.0000 | Corrected Volume<br>$Q = 637$ MCF/D |
|----------------------------------|-------------------------------------------------------------|--------------------------------------------------------|-------------------------------------|

WORKING PRESSURE CALCULATION

|                      |                               |                                               |                  |                                |                             |
|----------------------|-------------------------------|-----------------------------------------------|------------------|--------------------------------|-----------------------------|
| $(1-e^{-s})$<br>.138 | $(F_c Q_m)^2 (1000)$<br>12503 | $R^2 = (1-e^{-s}) (F_c Q_m)^2 (1000)$<br>1725 | $P_t^2$<br>75076 | $P_w^2 = P_t^2 + R^2$<br>76801 | $P_w = \sqrt{P_w^2}$<br>277 |
|----------------------|-------------------------------|-----------------------------------------------|------------------|--------------------------------|-----------------------------|

DELIVERABILITY CALCULATION

|                                                                              |                                                             |                      |                         |
|------------------------------------------------------------------------------|-------------------------------------------------------------|----------------------|-------------------------|
| $D = Q \left[ \frac{P_c^2 - P_d^2}{P_c^2 - P_w^2} \right]^n =$<br><u>637</u> | $\left[ \frac{224676}{547299} \right]^n =$<br><u>0.4105</u> | $=$<br><u>0.4692</u> | $=$<br><u>299</u> MCF/D |
|------------------------------------------------------------------------------|-------------------------------------------------------------|----------------------|-------------------------|

REMARKS:

New Well first Del. July 18-69.

SUMMARY

Item h 274 Psia  
 $P_c$  790 Psia  
Q 637 MCF/D  
 $P_w$  277 Psia  
 $P_d$  632 Psia  
D 299 MCF/D

1.0117

Company El Paso Natural Company

By R. E. [Signature]

Title

Witnessed By

Company

SEP 16 1969  
OIL CON. COM.  
DIST. 3