

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE*

(See other in-
structions on
reverse side)Form approved.
Budget Bureau No. 42-R355.5.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> DRY <input type="checkbox"/> Other _____		5. LEASE DESIGNATION AND SERIAL NO. SE 000917	
b. TYPE OF COMPLETION: NEW WELL <input checked="" type="checkbox"/> WORK OVER <input type="checkbox"/> DEEP-EN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF. RESVR. <input type="checkbox"/> Other _____		6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
2. NAME OF OPERATOR El Paso Natural Gas Company		7. UNIT AGREEMENT NAME	
3. ADDRESS OF OPERATOR Box 990, Farmington, New Mexico - 87401		8. FARM OR LEASE NAME Atlantic B	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface 1750'N, 790'E At top prod. interval reported below At total depth		9. WELL NO. 10	
14. PERMIT NO.		DATE ISSUED	
15. DATE SPUDDED 11-28-69		16. DATE T.D. REACHED 12-1-69	
17. DATE COMPL. (Ready to prod.) 1-6-70		18. ELEVATIONS (DF, REB, RT, GR, ETC.)* 6264' GL	
19. ELEV. CASINGHEAD		20. TOTAL DEPTH, MD & TVD 3102'	
21. PLUG, BACK T.D., MD & TVD 3092'		22. IF MULTIPLE COMPL., HOW MANY*	
23. INTERVALS DRILLED BY		ROTARY TOOLS 0-3102'	
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* 2940 - 3024' (Pictured Cliffs)		25. WAS DIRECTIONAL SURVEY MADE No	
26. TYPE ELECTRIC AND OTHER LOGS RUN I-ES, FDC/GR, IML, Temp. Survey		27. WAS WELL CORED No	
28. CASING RECORD (Report all strings set in well)			
CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE
8 5/8"	24#	142'	12 1/4"
2 7/8"	6.4#	3102'	6 3/4"
CEMENTING RECORD		AMOUNT CEMENTED	
85 Sks.		250 Sks.	
29. LINER RECORD			
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*
30. TUBING RECORD		TUBING RECORD	
SIZE	DEPTH SET (MD)	TUBING RECORD	
		Tubingless Completion	
31. PERFORATION RECORD (Interval, size and number) 2940-56' w/2 SPT; 3016-24' w/4 SPT			
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.			
DEPTH INTERVAL (MD)		AMOUNT AND KIND OF MATERIAL USED	
2940-3024'		33,010 gal. water, 30,000# sand	
33.* PRODUCTION			
DATE FIRST PRODUCTION	PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Flowing		WELL STATUS (Producing or shut-in) Shut In
DATE OF TEST 1-6-70	HOURS TESTED 3	CHOKE SIZE 3/4"	PROD'N. FOR TEST PERIOD →
FLOW. TUBING PRESS.	CASING PRESSURE SI 966	CALCULATED 24-HOUR RATE →	OIL—BBL. 2595 MCF/D - A.C.F.
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)			TEST WITNESSED BY C. R. Wagner
35. LIST OF ATTACHMENTS			
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records			
SIGNED W. H. WOOD		TITLE Petroleum Engineer	DATE 1-6-70

*(See Instructions and Spaces for Additional Data on Reverse Side)