District 1 - (505) 393-6161 P. O. Box 1980 Hobbs, NM 88241-1980 District II - (505) 748-1283 811 S. First Artesia, NM 88210

District III - (505) 334-6178

District IV - (505) 827-7131

1000 Rio Brazos Road Aztec, NM 87410

New Mexico Energy Minerals and Natural Resources Department Oil Conservation Division 2040 South Pacheco Street Santa Fe, New Mexico 87505 (505) 827-7131

Form C-140 Revised 06/99

Submit Original Plus 2 Copies to appropriate District Office

					WORKOVER			TO ME	7
1.	Operator and	i Well					\Q _{\beta_{\beta}}	محتورات المستورات	
				igton Resources Oil and Gas Box 4289 Farmington, NM 87499			OGRID Number 014538		
Contact Party Peggy Cole			le				Phone (505) 326-9700		
Pi	roperty Name				W	ell Number	API Numb		
GRAMBLING C				8			300452067200		
UL I	Section	Township 030N	Range 010W	Feet From The 1600	North/South FSL	Line Fee	t From The	East/West Line FEL	County SAN JUAN
11.	Workover			·			i		L
Da	te Workover C	ommenced 11/2/99		Previous Prod	ucing Pool(s) (F	rior to Worl	(over)		
Date Workover Completed 11/19/99				BLANCO PICTURED CLIFFS					
	County of Peg 1. I ar 2. I ha 3. To t	n the operato ave made, or he best of m	y ss.) ss.) g first du r, or auth caused to y knowled	ally sworn, upon oath corized representative to be made, a diligent dige, this application a and accurate.	e of the Operator search of the pr and the data use	oduction reco	ords reasonal	oly available for this n curve and/or table	
МуС	commision expi	res: 6/	11/0	3	0		Notary P	ublic	Lelyn
OR O	IL CONSERVA	TION DIVIS	ON USE	ONLY:					· · · · · · · · · · · · · · · · · · ·
VI. C	ERTIFICATION	OFAPPROV	/AL:						
	the data show	vs positive pr	oduction	and the above-referencese. By copy he	ereof, the Divisio	n notifies the	Workover P Secretary of	roject and the Divis the Taxation and R	ion hereby verifies levenue Department
	of this Approv	al and certifie	s that th	s Well Workover Pro	ject was comple	ted on	<u>/ </u>	5	
\$	Signature Distr	rict Supervie	3	S. C.	OCD District	3	Date	, OG	

VII. OF NOTIFICATION TO THE SECRETARY OF THE TAXATION AND REVENUE DEPARTMENT_

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

Sundry Notices and Reports on Wells	1- 00	
C70 FX 31 (1875)	. **	
e of Well	5.	Lease Number SF-078200-A
GAS	6.	
e of Operator	7.	Unit Agreement Name
URLINGTON ESOURCES AND		
OIL & GAS COMPANY cess & Phone No. of Operator	8.	Well Name & Number
Box 4289, Farmington, NM 87499 (505) 326-9700	9.	Grambling C #8 API Well No.
ation of Well, Footage, Sec., T, R, M		30-045-20672
D'FSL 1100'FEL, Sec.12, T-30-N, R-10-W, NMPM	10.	Field and Pool Blanco Pictured Cliff
	11.	County and State San Juan Co, NM
CK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REP		
TVDA OF Nation	ORT, OTHER	DATA
NOTICE OF Intent	ange of Pla	an a
	manage or Pic	ins
Kecompletion No.	W Construct	ion
X_ Subsequent Report Plugging Back No	w Construct	ion
X Subsequent Report Plugging Back No Casing Repair Wa	w Construct n-Routine E	cion Fracturing
X Subsequent Report Plugging Back No Casing Repair Wa Final Abandonment Altering Casing Co	w Construct n-Routine E	cion Fracturing
X Subsequent Report Plugging Back No	w Construct n-Routine E	cion Fracturing
X Subsequent Report Plugging Back No Casing Repair Wa Final Abandonment Altering Casing Co X Other - Restimulate	w Construct n-Routine E	cion Fracturing
X_ Subsequent Report Plugging Back No Casing Repair Wa Final Abandonment Altering Casing Co X_ Other - Restimulate escribe Proposed or Completed Operations	w Construct n-Routine E	cion Fracturing
X_ Subsequent Report	w Construct n-Routine I ter Shut of nversion to	cion Fracturing Ef D Injection
X_ Subsequent Report	w Construct n-Routine I ter Shut of nversion to	tion fracturing ff Injection to PBTD @ 3180'.
X_ Subsequent Report Plugging Back No Casing Repair Wa Final Abandonment Altering Casing Co X_ Other - Restimulate escribe Proposed or Completed Operations 1-2-99 MIRU. ND WH. NU BOP. SDON. 1-3-99 TOOH w/1 ½" tbg. TIH w/bit, tag up @ 3118'. TOOH w/bit. TIH w/RBP, set @ 3020'. PT RBI ND BOP. PT csg to 3700 psi/15 min_OK_NU	w Construct n-Routine I ter Shut of nversion to	tion fracturing ff Injection to PBTD @ 3180'.
X_ Subsequent Report	w Construct n-Routine P ter Shut of nversion to Circ & CO P & Csg to BOP. Rls R	to PBTD @ 3180'. 1500 psi, OK. TOOH. BP & TOOH. ND BOP.
X_ Subsequent Report	w Construct n-Routine P ter Shut of nversion to Circ & CO P & Csg to BOP. Rls R	to PBTD @ 3180'. 1500 psi, OK. TOOH. BP & TOOH. ND BOP.
X_ Subsequent Report Plugging Back No Casing Repair Wa Final Abandonment Altering Casing Co X Other - Restimulate escribe Proposed or Completed Operations 1-2-99 MIRU. ND WH. NU BOP. SDON. 1-3-99 TOOH w/1 ½" tbg. TIH w/bit, tag up @ 3118'. TOOH w/bit. TIH w/RBP, set @ 3020'. PT RBI ND BOP. PT csg to 3700 psi/15 min, OK. NU NU frac valve. RD. Rig released. 1-12-99 RU. PT lines to 4700 psi. Frac PC w/393 bbl AZ snd, 664,300 SCF N2 Flow back.	w Construct n-Routine P ter Shut of nversion to Circ & CO P & Csg to BOP. Rls R	to PBTD @ 3180'. 1500 psi, OK. TOOH. BP & TOOH. ND BOP.
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X_ Subsequent Report Plugging Back No Casing Repair Wa Altering Casing Co X_ Other - Restimulate No her - Restimulate X_ Other - Restimulate	w Construct n-Routine P ter Shut of nversion to Circ & CO P & csg to BOP. Rls R	to PBTD @ 3180'. 1500 psi, OK. TOOH. BP & TOOH. ND BOP.
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X_ Subsequent Report	w Construct n-Routine P ter Shut of nversion to Circ & CO P & Csg to BOP. Rls R 30# lnr ge	to PBTD @ 3180'. 1500 psi, OK. TOOH. BP & TOOH. ND BOP.
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X_ Subsequent Report	w Construct n-Routine P ter Shut of nversion to Circ & CO P & csg to BOP. Rls R 30# lnr ge OH w/bailer	to PBTD @ 3180'. 1500 psi, OK. TOOH. BP & TOOH. ND BOP. 1, 183,300# 20/40 . RD. Well turned
X Subsequent Report Plugging Back No Casing Repair Wa Altering Casing Completed Operations 1-2-99 MIRU. ND WH. NU BOP. SDON. 1-3-99 TOOH w/1 %" tbg. TIH w/bit, tag up @ 3118'. TOOH w/bit. TIH w/RBP, set @ 3020'. PT RBI ND BOP. PT csg to 3700 psi/15 min, OK. NU NU frac valve. RD. Rig released. 1-12-99 RU. PT lines to 4700 psi. Frac PC w/393 bbl AZ snd, 664,300 SCF N2. Flow back well. 1-13/16-99 Flow back well. Shut-in well. WO bailer. 1-19-99 RU. TIH w/bailer. Bail snd @ 3116-3140'. TOO Over to production. AAA4 Ale Title Regulatory Administ.	w Construct n-Routine P ter Shut of nversion to Circ & CO P & csg to BOP. Rls R 30# lnr ge OH w/bailer	to PBTD @ 3180'. to PBTD @ 3180'. 1500 psi, OK. TOOH. BP & TOOH. ND BOP. 1, 183,300# 20/40 . RD. Well turned
X Subsequent Report Plugging Back No Casing Repair Wa Altering Casing Co X Other - Restimulate Bescribe Proposed or Completed Operations 1-2-99 MIRU. ND WH. NU BOP. SDON. 1-3-99 TOOH w/1 %" tbg. TIH w/bit, tag up @ 3118'. TOOH w/bit. TIH w/RBP, set @ 3020'. PT RBI ND BOP. PT csg to 3700 psi/15 min, OK. NU NU frac valve. RD. Rig released. 1-12-99 RU. PT lines to 4700 psi. Frac PC w/393 bbl AZ snd, 664,300 SCF N2. Flow back well. 1-13/16-99 Flow back well. Shut-in well. WO bailer. 1-19-99 RU. TIH w/bailer. Bail snd @ 3116-3140'. Too over to production.	w Construct n-Routine P ter Shut of nversion to Circ & CO P & csg to BOP. Rls R 30# lnr ge OH w/bailer	to PBTD @ 3180'. 1500 psi, OK. TOOH. BP & TOOH. ND BOP. 1, 183,300# 20/40 . RD. Well turned

OPERATOR

BAILE TEL OFFICE

HB Pull 4/12/00

COMPAYAMES	TOWN.	USER_)	REF DISH MO	GRS_GAS
GRAMBLING C 8	5237401	52374A	11/30/98	703.6
GRAMBLING C 8	5237401	52374A	12/31/98	705.65
GRAMBLING C 8	5237401	52374A	1/31/99	738
GRAMBLING C 8	5237401	52374A	2/28/99	604.31
GRAMBLING C 8	5237401	52374A	3/31/99	650.75
GRAMBLING C 8	5237401	52374A	4/30/99	603.57
GRAMBLING C 8	5237401	52374A	5/31/99	517.42
GRAMBLING C 8	5237401	52374A	6/30/99	594.75
GRAMBLING C 8	5237401	52374A	7/31/99	576.24
GRAMBLING C 8	5237401	52374A	8/31/99	597.81
GRAMBLING C 8	5237401	52374A	9/30/99	538.87
GRAMBLING C 8	5237401	52374A	10/31/99	401.74
GRAMBLING C 8	5237401	52374A	11/30/99	878.88
GRAMBLING C 8	5237401	52374A	12/31/99	2614.08
GRAMBLING C 8	5237401	52374A	1/31/00	2433.69
GRAMBLING C 8	5237401	52374A	2/29/00	2096.39