

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE*

(See other in-
structions on
reverse side)Form approved.
Budget Bureau No. 42-R355.5.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☐ DRY ☒ Other ☐		5. LEASE, RESERVATION, AND SERIAL NO. 14 20 0603 742	
b. TYPE OF COMPLETION: NEW WELL ☐ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ Other ☐		6. INDIAN ALLOTTEE OR TRIBE NAME Navajo	
2. NAME OF OPERATOR RISAN OIL COMPANY, INC.		7. UNIT AGREEMENT NAME	
3. ADDRESS OF OPERATOR 900 BANK OF New Mexico Building, Albuquerque, N.M. 87101		8. NAME OF LEASE NAME Nijah	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface At top prod. interval reported below At total depth 2380' PSL, 1720' PWL		9. WELL NO. 14	
10. SWAB AND POOL OR WILDCAT Stick Rock Pool		11. SEC., T., R., M., OR BLOCK AND SURVEY 388 37-T30N-R16W, N.M.P.M.	
12. COUNTY OR TERRITORY San Juan		13. STATE New Mexico	
15. DATE SPUNDED 12-2-70	16. DATE T.D. REACHED 12-7-70	17. DATE COMPL. (Ready to prod.) Dry Hole	18. TYPE OF COMPL. (DF, RKB, RT, GR, ETC.)* 9105 GR
20. TOTAL DEPTH, MD & TVD 912'	21. PLUG, BACK T.D., MD & TVD	22. IF MULTIPLE COMPL., HOW MANY*	23. INTERVALS DRILLED BY 0-912' TOOLS None
24. PRODUCING INTERVAL(S) OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* Dry Hole			25. WAS DIRECTIONAL Vertical Survey Made
26. TYPE ELECTRIC AND OTHER LOGS RUN Gamma Ray Log			27. WAS WELL CORED No
28. CASING RECORD (Report all strings set in well)			
CASING SIZE 4-5/8" 4-1/2"	WEIGHT, LB./FT. 17.5# 9#	DEPTH SET (MD) 30' 900'	HOLE SIZE 9-5/8" 6-1/4"
Plugged and abandoned by cementing w/40 ex from 750'-900' in 4-1/2" casing & surface. Set dry hole marker.		CEMENTING RECORD 15 ex 70 ex reg. circulated	
29. LINER RECORD		30. TUBING RECORD	
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*
		None	
31. PERFORATION RECORD (Interval, size and number) None		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC. DEPTH INTERVAL (MD) AMOUNT AND KIND OF MATERIAL USED None	
33. PRODUCTION			
DATE FIRST PRODUCTION None	PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)		WELL STATUS (Producing or shut-in) Producing
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL. GAS—MCF. WATER—BBL. OIL GRAVITY-API (CORR.)
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)			TEST WITNESSED BY
35. LIST OF ATTACHMENTS Gamma Ray Logs (2)			
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records. SIGNED <u>W. R. Rees</u> TITLE <u>Consulting Geologist</u> DATE <u>December 15, 1970</u>			

*(See Instructions and Spaces for Additional Data on Reverse Side)

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 83, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 16: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments. **Items 22 and 24:** If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 83. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool. **Item 33:** Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

No cores or tests.

37. SUMMARY OF POROUS ZONES: SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF: CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES			38. GEOLOGIC MARKERS			
FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	MEAS. DEPTH	TRUE VERT. DEPTH
Nanooks	0'	330'	Gray shale with sand streaks	Callup	330'	330'
Callup	330'	366'	Sandstone, coarse-grained, porous	Greenhorn	752'	752'
Lower Nanooks	366'	752'	Dark gray shale	Dakota	891'	891'
Greenhorn	752'	847'	Gray limestone with some shale & bentonite			
Graneros	847'	891'	Dark gray shale			
Dakota	891'	912' TD	Gray sandstone, slight oil show			