

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE*

(See other in-
structions on
reverse side)Form approved.
Budget Bureau No. 42-R355.5.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL:		OIL WELL ☐	GAS WELL ☐	DRY ☐	Other ☒ Temporarily Abandoned	5. LEASE DESIGNATION AND SERIAL NO. 14 20 0603 742		
b. TYPE OF COMPLETION:		NEW WELL ☐	WORK OVER ☐	DEEP-EN ☐	PLUG BACK ☐	DIFF. RESVR. ☐	Other ☐	6. IF INDIAN, ALLOTTEE OR TRIBE NAME Navajo
2. NAME OF OPERATOR RIJAN OIL COMPANY, INC.						7. UNIT AGREEMENT NAME		
3. ADDRESS OF OPERATOR 900 Bank of New Mexico Building, Albuquerque, New Mexico 87101						8. FARM OR LEASE NAME Rijan		
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface 2570' FHL, 1390' FWL At top prod. interval reported below At total depth 2570' FHL, 1390' FWL						9. WELL NO. 15		
14. PERMIT NO. USGS						DATE ISSUED 11-19-70		
15. DATE SPUNDED 11-22-70		16. DATE T.D. REACHED 11-27-70		17. DATE COMPL. (Ready to prod.) Temporarily Abandoned		18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* 5105' OR		
19. ELEV. CASINGHEAD 5106'		20. TOTAL DEPTH, MD & TVD 909'		21. PLUG, BACK T.D., MD & TVD		22. IF MULTIPLE COMPL., HOW MANY*		
23. INTERVALS DRILLED BY 0-909'		24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* None		25. WAS DIRECTIONAL SURVEY MADE Yes		26. TYPE ELECTRIC AND OTHER LOGS RUN Gamma Ray Log		
27. WAS WELL CORED No		28. CASING RECORD (Report all strings set in well)						
CASING SIZE		WEIGHT, LB./FT.		DEPTH SET (MD)		HOLE SIZE		
7-5/8"		17.5#		30'		9-5/8"		
4-1/2"		9#		881'		6-1/4"		
CEMENTING RECORD		AMOUNT PULLED						
15 sz		None						
70 sz, circulated		None						
29. LINER RECORD		30. TUBING RECORD						
SIZE		TOP (MD)		BOTTOM (MD)		SACKS CEMENT*		
NONE		NONE		NONE		NONE		
31. PERFORATION RECORD (Interval, size and number)		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.						
NONE		DEPTH INTERVAL (MD)						
NONE		AMOUNT AND KIND OF MATERIAL USED						
NONE		FEB 10 1971						
33.* PRODUCTION		DATE FIRST PRODUCTION NONE						
PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)		WELL STATUS (Producing or shut-in)						
NONE		NONE						
DATE OF TEST		HOURS TESTED		CHOKE SIZE		PROD'N. FOR TEST PERIOD		
NONE		NONE		NONE		NONE		
FLOW. TUBING PRESS.		CASING PRESSURE		CALCULATED 24-HOUR RATE		OIL—BBL.		
NONE		NONE		NONE		NONE		
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)		TEST WITNESSED BY						
NONE		NONE						
35. LIST OF ATTACHMENTS Gamma Ray Log		36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records						
SIGNED W. R. Ryan		TITLE Consulting Geologist		DATE 2-9-71		RECEIVED FEB 11 1971 OIL CON. COM. DIST. 3		

*(See Instructions and Spaces for Additional Data on Reverse Side)

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments.

Items 22 and 24: If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Seals Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

Item 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

No cores or tests.

37. SUMMARY OF POROUS ZONES: SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES				38. GEOLOGIC MARKERS		
FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP	
					MEAS. DEPTH	TRUE VERT. DEPTH
Kansas	0'	330'	Gray shale w/sand streaks	Callup	330'	330'
Callup	330'	368'	Sandstone, coarse-grained, porous	Greenhorn	764'	764'
Lower Kansas	368'	764'	Dark gray shale	Dakota	886'	886'
Greenhorn	764'	841'	Gray limestone w/some shale & bentonite			
Graneros	841'	886'	Dark gray shale			
1st Dakota	886'	900'	Gray sandstone			
2nd Dakota	900'	909' T.D.	Gray sandstone			