UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

Sundry Notices and Reports on Wells	
1. Type of Well GAS	5. Lease Number NM-03562 6. If Indian, All. or Tribe Name
2. Name of Operator	Unit Agreement Nam
BURLINGTON	& GAS COMPANY
3. Address & Phone No. of Opera PO Box 4289, Farmington, NM	· · · · · · · · · · · · · · · · · · ·
4. Location of Well, Footage, Separate 990'FNL 1454'FWL, Sec.12, T-	Sec., T, R, M 10. Field and Pool
12. CHECK APPROPRIATE BOX TO INT. Type of Submission	DICATE NATURE OF NOTICE, REPORT, OTHER DATA
X Notice of Intent	Type of Action Abandonment Change of Plans Recompletion New Construction
Subsequent Report	Plugging Back Non-Routine Fracturing Casing Repair Water Shut off
Final Abandonment	Altering Casing Conversion to Injection _X_ Other - Restimulate
13. Describe Proposed or Comp	
It is intended to restimuling the following m	late the Pictured Cliffs formation of the subject well manner:
Acidize and foam f	lean out the plug back total depth at 3329 . fracture treat the Pictured Cliffs formation. urn well to production.
14. I hereby certify that the	foregoing is true and correct.
14. I hereby certify that the Signed Hall huld	foregoing is true and correct. (MDWPC) Title Regulatory Administrator Date 8/4/98 TLW

Stickle # 1 Pertinent Data Sheet

API#: 300452076200

Location: 990 'FNL & 1454 'FWL, Unit C, Section 12, T30N, R10W, San Juan County, New Mexico

Latitude: 36 ° - 49.86 ' **Longitude:** 107 ° - 50.27 '

Field: Blanco PC Elevation: 6,523 GL TD: 3,340

6,534 ' KB **PBTD:** 3,329 '

DP #: 52406A

<u>Spud Date:</u> 4/13/71 <u>Compl Date:</u> 5/5/71 <u>Lease:</u> NM 815300 **GWI:** 100 %

 Initial Potential:
 1721 Mcfd
 GWI:
 100 %

 NRI:
 83.333333 %

<u>Original SIP:</u> 894 psi <u>Prop#:</u> 12599500

Casing Record:

 Hole Size (In.)
 Csq Size (In.)
 Wt. (#'s) & Grade
 Depth Set (Ft.)
 Cement (Sx.)
 Cement (Top)

 12 1/4
 8 5/8
 24 J-55
 143
 85
 circ to surf

 6 3/4
 2 7/8
 6.4 J-55
 3,340
 270
 1986' @ 75% eff.

Tubing Record:

Tbg. Size Wt. & Grade Depth Set # Joints Comments

Tubingless"

Formation Tops:

Ojo Alamo: 1,910 ' Kirtland Shale: 2,025 ' Fruitland: 2,885 ' Pictured Cliffs: 3,216 '

Logging Record: Ind, DLC, TS

Original Stimulation: Perfd 3222-38' w/48 Holes, SWF w/ 24,906 gal wtr and 30,000# 10/20 sand

Workover History:

Production History: 5/98 PC capacity: 0.1 MCF/D. 5/98 PC cum: 684.0 MMCF.

Pipeline: EPNG

Filfe: Q:\area\!pcteam\1998\welldata\slimhole\SLIMPERT

Stickle #1

Section 12 C, T-30 -N R-10 -W San Juan, New Mexico

Blanco Pictured Cliffs Field Wellbore Schematic

