Form 3160-5

or representations as to any matter within its jurisdiction

UNITED STATES DEPARTMENT OF THE INTERIOR

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FORM APPROVED et Bureau No. 1004-0135

Budget Bureau No.	1004-01
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			Expires March 31, 1993
		omo un O Mil	5. Lease Designation and Serial No.
SU	INDRY NOTICES AND REPOR	RTS ON WEILS JUL -9 MIL	05 070000
	• •	en or reentry to a different reservoir	SF-078208
Use 7	APPLICATION FOR PERMIT -'	tot arcu biologais IV CANACTON	6. If Indian, Allottee or Tribe Name
	SUBMIT IN TRIPLICA	ATE	
Type of Well			7. If Unit or CA, Agreement Designation
—			
Oil Well	Gas Well	Other	
2 North of Orthodox			8. Well Name and No.
Name of Operator Sypporary Operator	perating, LLC		Sunray 'B' # 4
Syneigy Op	belating, LLC	15 my 0000	9. API Well No.
Address and Telephor	ne No.		
PO Box 55		25-5449	30-045-2076500
	, NM 87499		10. Field and Pool, or Exploratory
	otage, Sec, T. R., M, or Survey Descript	ion)	
			Blanco - Pictured Cliffs
Unit E, 150	0' FNL, 810' FWL, Sec 01	, T30N, R10₩	11. County or Parish, State
	·		San Juan County
			New Mexico
12. CHECK APPRO	OPRIATE BOX(S) TO INDICAT	E NATURE OF NOTICE, REPORT,	
TYPE OF SUI	BMISSION	TYPE OF ACT	ION
Notice of Int	ent	Abandoment	Change of Plans
M		Recompletion	New Construction
Subsequent	Report	Plugging Back	Non-Routine Fracturing
Circl Aband	language Notice	Casing Repair	Water Shut-Off
Final Abando	Ionment Notice	Altering Casing	Converion to Injection
	1	Other	Dispose Water
			(Note: Report results of multiple compleiton on Well
		nertinent details, and give nertinent dates, inclu	Completion or recompletion Report and Log Form)
13 Describe Proposed or C		pertinera details, and give pertinera dates, more	raing, commuted date of starting work.
13. Describe Proposed or C			nd zones of pertinent to this work.
*		sured and true vertical depths for all markers ar	nd zones of pertinent to this work.
If well is directionally drill	led give subsurface locations and meas		
If well is directionally drill Synergy Operating, LLC perf	led give subsurface locations and meas	sured and true vertical depths for all markers and store production to this well. The well	will be returned to production.
If well is directionally drilf ynergy Operating, LLC perf 6-13-2002 MIRU Slickline	led give subsurface locations and meas formed the following work to res Unit and Pump Truck. RIH w/ 2	sured and true vertical depths for all markers and store production to this well. The well 2.347" gauge ring, tag @ 1965'. POO	will be returned to production. H. RIH w/ 1.901" Gauge Ring, tag @ 2332'
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Title 18 U.S.C. Section 1001, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, ficticious, or fraudulent statements

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or representations as to any matter within its jurisdiction

FARAMINGI ON PIELD OFFICE BY_____

Synergy Operating, LLC Sunray B # 4 07-05-2002

- 06-26-2002 GIH w/ PKR on 1-1/4" tubing. Set PKR @ 835'. Test Casing 500# good. Move PKR uphole. Locate lowermost failure 223' to 255'. Casing tested below 255' to 500#. Attempt to run GR-CBL log, would not go down hole, fluid level is at 250'+/-RD loggers. RU Wireline Specialties. Run Collar Strip, Attempt Backoff of 2-7/8" production casing. Attempt # 1 @ 348', Attempt # 2 @ 316', Run Freepoint tool, Attempt # 3 @ 284' successful. COOH and laydown 9 jts of 2-7/8" casing. Holes were present, and severe corrosion was evident on this pipe. Pulled 287.36' of casing. GIH w/ 9 Jts 2-7/8" Production Casing. Attempt to screw into fish top. Unsuccessful. Need to build guide shoe.
- 06-27-2002 GIH w/ 5-1/2" guide shoe on 2-7/8" casing. Screw into 2-7/8" Casing, replacing the 9 bad jts. (289.47"). Test Casing. Install WH swedge from 8-5/8" to 7", then install new WH. Land 2-7/8" in 10K Tension. PU retreiving head and GIH on 1-1/4" tubing. Engage, equalize, and recover 2-7/8" RBP. COOH.
- 06-28-2002 Install 1-1/4" tubing head, PU Baker Model C-1 Invertable PKR and GIH on 1-1/4" tubing. Set PKR @ 3294' KB in tension ND BOPE, NU WH.

06-29-2002 SITP = 125 psi, Flow test well. Ready to return to production. EPFS will install new meter.

TEM 07-05-2002

Mr