

District I - (505) 334-6178

P. O. Box 1980
Hobbs, NM 88241-1980

District II - (505) 748-1283

811 S. First
Artesia, NM 88210

District III - (505) 334-6178

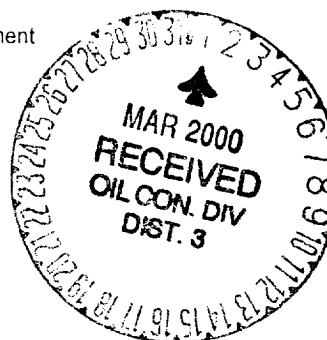
1000 Rio Brazos Road
Aztec, NM 87410

District IV - (505) 827-7131

New Mexico
Energy Minerals and Natural Resources Department
Oil Conservation Division
2040 South Pacheco Street
Santa Fe, New Mexico 87505
(505) 827-7131

Form C-140
Revised 06/99

Submit Original
Plus 2 Copies
to appropriate
District Office



**APPLICATION FOR
WELL WORKOVER PROJECT**

I. Operator and Well

Operator name and address Burlington Resources Oil and Gas P.O. Box 4289 Farmington, NM 87499						OGRID Number 014538		
Contact Party Peggy Cole						Phone (505) 326-9700		
Property Name SUNRAY B				Well Number 6		API Number 300452076800		
UL G	Section 01	Township 030N	Range 010W	Feet From The 1725	North/South Line FNL	Feet From The 1500	East/West Line FEL	County SAN JUAN

II. Workover

Date Workover Commenced 6/25/99	Previous Producing Pool(s) (Prior to Workover) BLANCO PICTURED CLIFFS
Date Workover Completed 8/19/99	

- III. Attach a description of the Workover Procedures performed to increase production
- IV. Attach a production decline curve or table showing at least twelve months of production prior to the workover and at least three months of production following the workover reflecting a positive production increase.
- V. **AFFIDAVIT**

State of <u>New Mexico</u>)	
) ss.	
County of <u>San Juan</u>)	
Peggy Cole, being first duly sworn, upon oath states:	
1. I am the operator, or authorized representative of the Operator, of the above-reference Well.	
2. I have made, or caused to be made, a diligent search of the production records reasonably available for this Well.	
3. To the best of my knowledge, this application and the data used to prepare the production curve and/or table for this Well are complete and accurate.	
Signature <u>Peggy Cole</u>	Title <u>Reg. Administrator</u> Date <u>2-23-00</u>
SUBSCRIBED AND SWORN TO before me this <u>23</u> day of <u>Feb</u> , 2000.	
My Commission expires: <u>6/11/03</u>	<u>Mae Benallegan</u> Notary Public

FOR OIL CONSERVATION DIVISION USE ONLY:

VI. CERTIFICATION OF APPROVAL:

This Application is hereby approved and the above-reference well is designated a Well Workover Project and the Division hereby verifies the data shows positive production increase. By copy hereof, the Division notifies the Secretary of the Taxation and Revenue Department of this Approval and certifies that this Well Workover Project was completed on 8/19/99

Signature District Supervisor <u>SS. 3</u>	OCD District <u>3</u>	Date <u>4/17/00</u>
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VII. NOTICE OF NOTIFICATION TO THE SECRETARY OF THE TAXATION AND REVENUE DEPARTMENT

RECEIVED

Sundry Notices and Reports on Wells

1. Type of Well
GAS

99 AUG 31 PM 1:14

070 F. M. S. N. M.

5. Lease Number
SF-078208
6. If Indian, All. or
Tribe Name

2. Name of Operator

**BURLINGTON
RESOURCES**

OIL & GAS COMPANY

7. Unit Agreement Name

3. Address & Phone No. of Operator

PO Box 4289, Farmington, NM 87499 (505) 326-9700

4. Location of Well, Footage, Sec., T, R, M

1725' FNL, 1500' FEL, Sec. 1, T-30-N, R-10-W, NMPM

8. Well Name & Number
Sunray B #6

9. API Well No.
30-045-20768

10. Field and Pool
Blanco Pict'd Cliffs

11. County and State
San Juan Co., NM

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission

☐ Notice of Intent

☒ Subsequent Report

☐ Final Abandonment

Type of Action

☐ Abandonment

☐ Recompletion

☐ Plugging Back

☐ Casing Repair

☐ Altering Casing

☒ Other - Restimulate

☐ Change of Plans

☐ New Construction

☐ Non-Routine Fracturing

☐ Water Shut off

☐ Conversion to Injection

13. Describe Proposed or Completed Operations

6-25-99 RU. PT 2 7/8" csg to 3700 psi, OK. RD. WO frac.
7-3-99 RU. PT lines to 4500 psi. Frac PC w/575 bbl 30# linear gel, 175,000#
20/40 AZ snd, 516,250 SCF N2. RD. Flow back well.
7-4-99 Flow back well. Well quit flowing. WO bailer.
7-6-99 Shut-in well. Waiting to CO snd.
8-17-99 RU bailer. TIH w/bailer to 2500'. Flow back well.
8-18-99 CO @ 3390-3430'. Flow back well.
8-19-99 CO to PBTD. RD bailer. Well turned over to production.

I hereby certify that the foregoing is true and correct.

med *[Signature]*

Title Regulatory Administrator Date 8/30/99

is space for Federal or State Office use)

ROVED BY

DITION OF APPROVAL, if any:

Title

Date

ACCEPTED FOR RECORD

18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

OPERATOR

FARMINGTON FIELD OFFICE
BY *[Signature]*

Testing Method (pitot, back pr.)

Calc. A.O.F.

Tubing Pressure (shut-in)

896

3/4"

CERTIFICATE OF COMPLIANCE

COMP NAME	TOW ID	USER_XREF	DISP MO	GRS GAS PR
SUNRAY B 6	5240901	52409A	11/30/98	1653.92
SUNRAY B 6	5240901	52409A	12/31/98	1556
SUNRAY B 6	5240901	52409A	1/31/99	1302.09
SUNRAY B 6	5240901	52409A	2/28/99	1086.1
SUNRAY B 6	5240901	52409A	3/31/99	1121.7
SUNRAY B 6	5240901	52409A	4/30/99	1093.17
SUNRAY B 6	5240901	52409A	5/31/99	1046.21
SUNRAY B 6	5240901	52409A	6/30/99	927.49
SUNRAY B 6	5240901	52409A	7/31/99	3.1
SUNRAY B 6	5240901	52409A	8/31/99	622.53
SUNRAY B 6	5240901	52409A	9/30/99	4162.63
SUNRAY B 6	5240901	52409A	10/31/99	3045.02
SUNRAY B 6	5240901	52409A	11/30/99	3391.09
SUNRAY B 6	5240901	52409A	12/31/99	2722.48

MAW	DP	NO	TR	QIN	Q	ST	Val
10	52409A	199711	00				942.1
10	52409A	199712	00				941.1
10	52409A	199801	00				934.3
10	52409A	199802	00				845.1
10	52409A	199803	00				869.6
10	52409A	199804	00				891.1
10	52409A	199805	00				1035
10	52409A	199806	00				993.1
10	52409A	199807	00				1012
10	52409A	199808	00				809.8
10	52409A	199809	00				1139
10	52409A	199810	00				1083