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SANTA FE			
FILE		/	سيا
U.S.G.S.			
LAND OFFICE			
TRANSPORTER	OIL	1	L
INANSFORIER	GAS		
OPERATOR			
		I .	1

## NEW MEXICO OIL CONSERVATION COMMISSION REQUEST FOR ALLOWABLE

Form C-104 Supersedes Old C-104 and C-110

	SANTA FE	1-4-1		* * * * * * * * * * * * * * * * * * * *	NO	Effective 1-1-65				
	FILE			AUTHORIZATION TO TRANS	AND TROOT OF AND MATERAL	GAS				
-	U.S.G.S.			AUTHORIZATION TO TRANS	SPORT OIL AND NATORAL	GA3				
-	LAND OFFICE	<del>  -  </del>								
	TRANSPORTER GAS	1								
}	OPERATOR	+-,								
	PRORATION OFFICE	1								
I.	Operator	ator								
	El Paso Nati	El Paso Natural Gas Company								
	Address	: V' № // \ \								
	PO Box 990,	Fa	rmi	ngton, NM 87401	Other (Please explain)	<del>/1</del> 1)\				
	Reason(s) for filing (Check	in(s) for filing (Check proper box)			Office (1 tease express)					
	New Well			Change in Transporter of:  Oil Dry Gas		1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1				
	Recompletion			<b>∵</b> " ⊟						
	Change in Ownership			Casinghead Gas Condensa						
	If change of ownership give	ve nai	me							
	and address of previous of	wner								
			NON	* #7 A C 97						
H.	DESCRIPTION OF WEI	۸ بارا	1413	Well No. Pool Name, Including Form	nation Kind of Le	1				
	Sunray B			7 Blanco Pictured	Cliffs Ext. State, (Fede	eral pr Fee SF 078208				
	Location					***				
	Unit Letter K	. 1	525	Feet From The South Line	and 1500 Feet Fro.	m The West				
	Unit Letter	_ '				Con Tuon County				
	Line of Section 15		То	wnship 30N Range	10W , NMPM,	San Juan County				
				THE TAX POST OF A STATE OF A STAT						
III.	DESIGNATION OF TR	ANS	POR	TER OF OIL AND NATURAL GAS	Address (Give address to which app	proved copy of this form is to be sent)				
	Name of Authorized Transp	orter huma	i Gi	as Company	PO Box 990,	Farmington, NM 87401				
	DI TUBO TA		01.00	rsinghead Gas or Dry Gas X	Address (Give address to which approved copy of this form is to be sent)					
	Name of Authorized Transp	fusto.	1 G	as Company		Farmington, NM 87401				
			1 0	Unit   Sec.   Twp.   P.ge.	Is gas actually connected?	When				
	If well produces oil or liqu	ids,		K 15 30N 10W	l 					
	give Location of tanks.				ive commingling order number:					
	If this production is comm	mingl	ed w	ith that from any other lease or pool, g		Plug Back   Same Resty.   Diff. Resty.				
ĮV	. COUPLETION DATA			CII Well Gdb Hell	New Well Workover Deepen	Plug Back   Same Resty. Diff. Hesty.				
	Designate Type of	Com	pleti	ion = (X)	X	P.B.T.D.				
	Date il; udded			Date Compl. Ready to Prod.	Total Depth	1				
	4-21-72			7-6-72 Name of Producing Formation	Top XII, Gas Pey	3095* Tubing Depth				
	Elevations (LE, RKB, RT,	GR,	etc.,	111111111111111111111111111111111111111		tubingless				
	6376 <b>'</b> GL			Pictured Cliffs	3000	Depth Casing Shoe				
	Perferences	0.0	200	20421		3106'				
	3008-3020'	, 31	130-	TUBING, CASING, AND	CEMENTING PECOED					
				CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT				
	HOLE SIZE				136'	107 cu.ft.				
	12 1/4"			8 5/8" 2 7/8"	3106'	450 cu.ft.				
	6 3/4"			tubingless						
					L					
	L MONIOCA TALES AND DE	TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)								
•	OH WELL	able for this depth or de for full 24 hours								
	Date First New Cil Run T	Date First New Cil Run To Tanks   Date of Test				Producing Marines (2 1227)				
					Casing Pressure	Choke Size				
	Length of Test			Tubing Pressure						
				Cil-Bals.	Water-Bbls.	Gds-MCF				
	Achie Prob. During Test			0						
					J					
	44 & 7 - 41 100 T W									
	ACT. PEG. Test-MCF/	Ø		Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate				
	2533			3 hours		Choke Size				
	Testing Method (pitot, bo	ack pr	•)	Tubing Pressure (Shut-in)	Casing Pressure (That-is)	3/4"				
	Calc. AO			tubingless	952					
_					OIL CONSERVATION COMMISSION					
3	T. C. 1111 TO TO C	ar fail a ta sa		.,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,		1 4 1972				
	me in a swelfer short th	e rate	- R B D	nd regulations of the Oil Conservation	2110000					
	Commission have been	con	plie	d with and that the information given	I av Original Signed	By Original Signed by A. R. Kendrick				
	Commission have been complied with and that the information growth above is true and complete to the best of my knowledge and belief.				PETROLEUM ENGINEER DIST. NO. 3					
					TITLE					
- N/ //				V = I / I	This form is to be file	This form is to be filed in compliance with RULE 1104.				
	( ) ( ) ( ) ( ) ( ) ( ) ( ) ( ) ( ) ( )				If this is a request for	allowable for a newly drilled or deepend companied by a tabulation of the deviation				
(Signature)			ignature)	well, this form must be accurate tests taken on the well in	If this is a request for allowable for a newly trible of deviation well, this form must be accompanied by a tabulation of the deviation well, this form must be accordance with MULE 111.					
	Petroleun	n Er	ıgin	icer //	All sections of this for	All acctions of this form must be filled out completely to				
(Tule)					able on new and recomplet	able on new and recompleted wells.  Fill out only Sections I. II. III, and VI for changes of owner well name or number, or transporter, or other such change of conditions well name or number.				
	July 13,	1972			Fill out only Sections	asporter, or other such change of condition				
	and the second s			(Pate)	Separate Forms C-104	must be filed for each pool in multip				
					completed wells.					