

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

SUBMIT IN TRIPPLICATE\*  
(Other instructions on re-  
verse side)

Form approved.  
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

SF 080776

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. ☐ OIL WELL ☐ GAS WELL ☒ OTHER

2. NAME OF OPERATOR  
El Paso Natural Gas Company

3. ADDRESS OF OPERATOR  
Box 990, Farmington, New Mexico

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.\*  
See also space 17 below.)  
At surface  
990' South, 1668' East

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME  
Florance F

9. WELL NO.  
3

10. FIELD AND POOL, OR WILDCAT  
Blanco Pictured Cliffs *et*

11. SEC., T., R., M., OR BLK. AND  
SURVEY OR AREA  
Sec. 25, T-30-N, R-10-W  
N.M.P.M.

14. PERMIT NO. 15. ELEVATIONS (Show whether DF, RT, GR, etc.)  
5958' GL

12. COUNTY OR PARISH 13. STATE  
San Juan New Mexico

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

PULL OR ALTER CASING

FRACTURE TREAT

MULTIPLE COMPLETE

SHOOT OR ACIDIZE

ABANDON\*

REPAIR WELL

CHANGE PLANS

(Other)

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

REPAIRING WELL

FRACTURE TREATMENT

ALTERING CASING

SHOOTING OR ACIDIZING

ABANDONMENT\*

(Other)

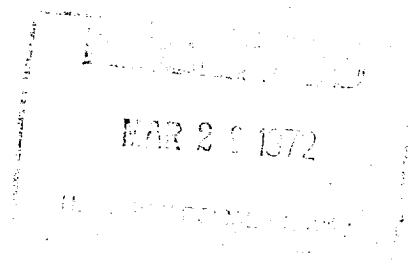
(NOTE: Report results of multiple completion on Well  
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

3-8-72: Spudded well, drilled surface hole and ran 4 joints 8 5/8", 24#, J-55 surface casing, 128' set at 140'. Cemented with 107 cu. ft. cement circulated to surface. W. O. C. 12 hours, held 600#/30 minutes.

3-11-72: T. D. 2640'. Ran 85 joints 2 7/8", 6.4#, J-55 production casing, 2630' set at 2640'. Cemented with 412 cu. ft. cement. W. O. C. 12 hours. Top of cement at 1010'.

3-23-72: P. B. T. D. 2630'. Perforated 2540-60' and 2570-80' with 30 SPZ. Fraced with 30,000# 10/20 sand and 27,900 gallons water. Dropped one set of 30 balls. Flushed with 640 gallons water.



18. I hereby certify that the foregoing is true and correct

SIGNED

TITLE Petroleum Engineer

DATE March 27, 1972

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY: