	DISTRIBUTION SANTA FE	NEW MEXICO OIL CO	OR ALLOWABLE	ISSI ON	Form C-10- Supersedes Effective 1	Old C-104 and C-1
	U.S.G.S. LAND OFFICE IRANSPORTER OIL / GAS / OPERATOR /	AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS				
1.	PRORATION OFFICE Operator					
	El Paso Natural Gas Company Address PO Box 990, Farmington, NM 87401					
	Reason(s) for filing (Check proper box) New We!! Recompletion Change in Ownership	Change in Transporter of: Oil Dry Gas Casinghead Gas Conden:	7	explain)		
	If change of ownership give name and address of previous owner					· · · · · · · · · · · · · · · · · · ·
11.	DESCRIPTION OF WELL AND I	Well No. Pool Name, Including Fo	_ 1.	Kind of Lease		Lease No.
	Florance "F"	3 Blanco Picture	ed Cliffs Ext	State, (Federal pr	Fee	SF 080776
	Unit Letter 0; 990	Feet From The South Line	and <u>1668</u>	Feet From The		East
	Line of Section 25 Tow	mship 30N Range	10W , ммрм	San Juar	1	County
111.	DESIGNATION OF TRANSPORT Name of Authorized Transporter of Oil El Paso Natural Gas Name of Authorized Transporter of Cas El Paso Natural Gas	Company	PO Box 990, Address (Give address		NM 874	01 is to be sent)
	If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. P.ge. O 25 30N 10W	Is gas actually connect	ed? When		
	If this production is commingled wit	h that from any other lease or pool,			Plua Back TSame	Res'v. Diff. Res
	Designate Type of Completic	1	New Well Workover	1	B.T.D.	
	Date Spudded 3-8-72	Date Compl. Ready to Prod. 4-3-72	2640'			2630'
	Elevations (DF, RKB, RT, GR, etc.) 5958'GL	Name of Producing Formation Pictured Cliffs	Top \$11/Gas Pay 2540'		Tubing Depth	Tubingless
	Perforations 2540-80'				Depth Casing Sho	2640'
	TUBING, CASING, AND CEMENTING RECORD CASING A TUBING SIZE DEPTH SET				SACKS	CEMENT
	HOLE SIZE	CASING & TUBING SIZE 8 5/8"	140')E1	107 cu.ft	
	12 1/4" 6 3/4"	2 7/8"	2640'		412 cu.ft.	
				una of land ail and	l muss ha águal i	n or exceed top all
V.	TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top of able for this depth or be for full 24 hours) OIL WELL Producing Method (Flow, pump, gas lift, etc.)					
	Date.First New Oil Run To Tanks	Date of Test	Producing Method (Flo		10×	
	Length of Test	Tubing Pressure	Casing Pressure		Choke Size	erien, s
	Actual Prod. During Test	Oil-Bble.	Water-Bbis.		OIL CON CON	
	GAS WELL					ST. 3 /
	Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MM	CF	Gravity of Conde	neate
	2456 Testing Method (pitot, back pr.)	3 hours Tubing Pressure (shut-in)	Casing Pressure (Shu	t-in)	Choke Size	
	Calc, AOF	Tubingless	981	CONSERVAT	TON COMMI	3/4"
VI.	CERTIFICATE OF COMPLIAN			AI	PR 1 2 1972	, 19
	m lealer bear complied	regulations of the Oil Conservation with and that the information given e best of my knowledge and belief.	11	l Signed by	Emery C.	Arno1d
	#0010 to 1120 end 03mp1010 10 m	-		ST	TPERVISOR I	IST. #3

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I. II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.

Original Signed F. H. WOOD

Petroleum Engineer

April 10, 1972

(Signature)

(Title)

(Date)