## UNITED STATES

## DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

Type of Well  GAS  OIL & GAS COMPANY  OIL & GAS COMPANY  Address & Phone No. of Operator  PESOURCES  OIL & GAS COMPANY  OIL & G				070 FARWING	On, I.s.	Lease Number NM-03202
Name of Operator  **RESOURCES** OIL & GAS COMPANY*  **Address & Phone No. of Operator **PO Box 4289, Farmington, NM 87499 (505) 326-5700  **Location of Well, Footage, Sec., T, R, M  **Sourcest Appropriate Box To Indicate Nature Of Notice, Report, Other Data  **Type of Submission  **Notice of Intent**  **Recompletion**  **Recompletion**  **Notice of Intent**  **Abandonment**  **A Casing Repair**  **Altering Casing**  **Other**  **Other**  **Describe Proposed or Completed Operations**  8-31-00 MIRU, NE WH. NU BOP. TiH, tag up @ 3507'. TOOH w/l ½" tbg. TiH w/RBP, set @ 3462'. Spot 10' sand on top of RBP. SDON.  9-5-00 TIH w/pkr. Isolated leak in cag w/pkr & RBP. Leak is within 32' of surface. SD for weekend.  9-5-00 TIH w/pkr. Stolated leak in cag w/pkr & RBP. Leak is within 32' of surface. SD for weekend.  9-6-00 TIH w/l ½" tbg. Attempt to P tbg for leak, test no good. NU BOP. PT to 1500 psi, had WH leak. Good test @ 197'. TOOH w/pkr. SDON.  9-7-00 Blow well. Circ sand off RBP. Latched onto RBP @ 3462'. Reset RBP @ 2019. Set pkr @ 310'. Good test below pkr. No test above pkr. Isolate hole between 2118-2151'. TOOH w/pkr. Latch onto & TOOH w/RBP. SDON.  9-8-00 (Verbal approval from Steve Mason, Blam, to sag cag & PT to 500 psi). TIH w/bit. CO to TD @ 3507'. TOOH w/bit. TIH w/RBP, set @ 3462'. Freepoint & backoff 2 7/8" tbg @ 556'. SDON.  9-9-00 Circ hole clean. Sqz cag w/8 sx Class "B" cmt @ 2177-1877'. SD for weekend.  1 Thereby certify that the foregoing is true and correct.  **Title Regulatory Supervisor Date 9/22/00 ACCFPIENT FILE Date  **Title**  **Title**  **Date**  **Title**  **Date**  **Title**  **Date**  **Title**  **Date**  **Date**  **Title**  **Date**  **Date**  **Title**  **Tit		11			6.	If Indian, All. or
Address & Phone No. of Operator  PD BOX 4289, Farmington, NM 87499 (505) 326-5750  Location of Well, Footage, Sec., T, R, M  Blanco Pict'd Clil.  CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA  Type of Submission  Notice of Intent  Abandonment  Altering Casing  Bair Conversion to Injection  Check Casing Repair  Altering Casing  Bair Conversion to Injection  Describe Proposed or Completed Operations  8-31-00 MIRU, ND WH. NU BOP. TIH, tag up @ 3507'. TOOH w/1 %" tbg. TIH w/RBP, set & 3462'. Sps. 5001.  9-5-00 ND BOP. Attempt to remove mandrel, loosened mandrel & could not back  2 7/8" tbg off. RU W/L w/stringshot. Backed off 2 jts tbg, screwed into tbg. Could not get test. SDON.  9-6-00 TIH w/1 %' tbg. Attempt to PT tbg for leak, test no good. NU BOP. PT  to 1500 psi, had WH leak. Good test & 197'. TOOH w/pkr. SDON.  9-8-00 (Verbal approval from Steve Mason, BLM, to sgc seg & PT to 500 psi).  TIH w/bit. CO to TD @ 3507'. TOOH w/hit. TIH w/RBP, set @ 3462'.  Freepoint & backeff 2 7/8" tbg @ 356'. SDON.  9-9-00 Circ hole clean. Sqc sag w/8 sx Class "B" cmt @ 217-1877'. SD for weeked.  I hereby certify that the foregoing is true and correct.  ACCPPIENT FT FT.  Title Regulatory Supervisor Date 9/22/00  ACCPPIENT FT FT.  PPROVED BY  Title Date  PROSURD BY  Title Date  PAGE SUPROVED BY  Title Date  PAGE Suprovalor  Surface or State Office use)  PPROVED BY  Title Date  Frequiatory Supervisor Date 9/22/00  ACCPPIENT FT FT.	GAS				7.	Unit Agreement Nam
Address & Phone No. of Operator PO Box 4289, Farminjton, NM 87499 (505) 326-97b0 9. API Well No. 30-045-20894 Location of Well, Footage, Sec., T, R, M 10. Field and Pool 850'FSL, 1460'FEL, Sec.10, T-30-N, R-10-W, NMPM Blanco Pict'd Cli: 11. County and State San Juan Co, NM Boy of Submission Notice of Intent Abandonment Change of Plans New Construction Notice of Intent Abandonment Non-Routine Fracturing Recompletion Non-Routine Fracturing X Casing Repair Water Shut off Final Abandonment Altering Casing Conversion to Injection Other  Describe Proposed or Completed Operations 8-31-00 MIRU. ND WH. NU BOP. TIH, tag up @ 3507'. TOOH w/1 %" tbg. TIH w/RBP, set @ 3462'. Spot 10' sand on top of RBP. SDON.  9-1-00 TIH w/pkr. Isolated leak in csg w/pkr & RBP. Leak is within 32' of surface. SD for weekend.  9-5-00 ND BOP. Attempt to remove mandrel, loosened mandrel & could not back 2 7/8" tbg off. RU W/L w/stringshot. Backed off 2 jts tbg, screwed into tbg. Could not get test. SDON.  9-7-00 TIH w/1 %" tbg. Attempt to PT tbg for leak, test no good. NU BOP. PT to 1500 psi, had WH leak. Good test & 197'. TOOH w/pkr. SDON.  9-8-00 TIH w/1 %" tbg. Attempt to PT tbg for leak, test no good. NU BOP. PT to 1500 psi, had WH leak. Good test & 197'. TOOH w/pkr. SDON.  9-8-00 Slow well. Circ sand off RBP. Latched onto RBP @ 3462'. Reset RBP @ 2019. Set pkr @ 310'. Good test below pkr. No test above pkr. Isolate hole between 2118-2151'. TOOH w/pkr. Latch onto & TOOH w/RBP, SDON.  9-8-00 (Verbal approval from Steve Mason, BLM, to sqz csg & PT to 500 psi). TIH w/bit. Co to TD @ 3507'. TOOH w/pkr. Latch onto & TOOH w/RBP, SDON.  9-9-00 Circ hole clean. Sqz cag w/8 sx Class "Br cmt @ 2177-1877'. SD for weeken Continued on back  Title Regulatory Supervisor Date 9/22/00  **Continued on back  **The Regulatory Supervisor Date 9/22/00  **Continued on back  **The Regulatory Supervisor Date 9/22/00  **Continued on back  **The Regulatory Supervisor Date 9/22/00	Name of Op	erator		4		
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PO Box 4289, Farmington, NM 87499 (505) 326-9700  Location of Well, Footage, Sec., T, R, M  10. Field and Pool 850'FSL, 1460'FEL, Sec.10, T-30-N, R-10-W, NMPM  11. County and State San Juan Co, NM  12. Check Appropriate BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA Type of Submission  13. Check Appropriate BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA Type of Submission  14. Casing Repair  15. Casing Repair  16. Casing Repair  17. Casing Repair  18. Conversion to Injection  18. One-Routine Fracturing 18. One-Routin					8	Well Name & Number
Check appropriate box to indicate Nature of Notice, Report of Submission   Check appropriate box to indicate Nature of Notice of Intent   Abandonment   Change of Plans   Recompletion   New Construction   Altering Casing   Conversion to Injection   Other   Other   New Construction   New Construct		<del>-</del>				Sunray A #5
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Blanco Pict'd Cli:   11. County and State San Juan Co, NM						·
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Type of Submission    Notice of Intent					11.	<u>-</u>
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Notice of Intent    Abandonment					, 0	
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9-9-00 Circ hole clean. Sqz cag w/8 sx Class "B" cmt @ 2177-1877'. SD for weeke	9-6-00	into tbg. Coul TIH w/1 %" tbg. A to 1500 psi, h Blow well. Circ s 2019. Set pkr	d not get test. Attempt to PT the had WH leak. Good sand off RBP. La @ 310'. Good te	. SDON. og for leak, t od test @ 197° atched onto RI est below pkr	est no go . TOOH w/ BP @ 3462'	ood. NU BOP. PT pkr. SDON. . Reset RBP @ above pkr. Isolate
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- 9-11-00 PT csg to 500 psi, OK. TOOH. TIH w/bit, tag cmt @ 2045'. Dropped through cmt @ 2177'. Circ hole clean. PT csg to 500 psi, OK. TIH to RBP, push RBP to 3507'. SDON.
- 9-12-00 TOOH w/bit. TIH w/fishing tools, tag RBP @ 3507'. Drilled on metal & rubber. TOOH w/fishing tools. SDON.
- 9-13-00 Left RBP in hole @ 3507'. TIH w/106 jts 1 1/2" 2.3# J-55 tbg, set @ 3498'. ND BOP. NU WH. RD. Rig released.