

USGS 2 Aztec 1 McHugh 1 File
UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYSUBMIT IN TRIPLICATE*
(Other instructions on re-
verse side)Form approved.
Budget Bureau No. 42-R1424.
5. LEASE DESIGNATION AND SERIAL NO.

NM 6899

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Pinon

9. WELL NO.

1

10. FIELD AND POOL, OR WILDCAT

Basin Dakota

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

Sec. 13, T30N, R14W

12. COUNTY OR PARISH 13. STATE

San Juan

N. M.

SU NDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT" for such proposals.)1. OIL ☐ GAS ☒ OTHER ☐
WELL WELL

2. NAME OF OPERATOR

Jerome P. McHugh

3. ADDRESS OF OPERATOR OR

Box 234, Farmington, N. M.

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.
See also space 17 below.)
At surface

1630' fnl 1620' fw1

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

5880' G1.

16.

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

SUBSEQUENT REPORT OF:

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any
proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones perti-
nent to this work.) *

11/9/71 285'. Drilling with water. Bit #2. Spudded 12 1/4" hole at 8:00
a.m., 11/8/71, drilled to 220'. Ran 5 jts., 8 5/8" O.D., 23#, 8R,
X-42, ST&C csg. T.E. 202.50' set at 215' R.K.B. cemented with 175
sx. Class "A" plus 2% Cacl. Good cement to surface. P.O.B. 4:50
p.m., 11/8/71.

11/23/71 T.D. 6508. Ran Dresser Atlas I.E.S. and Gamma Ray Caliper B.H.C.
Densilog. Conditioned hole, layed down drill pipe and collars, ran
199 jts. 4 1/2" O.D., 10.5#, K-55, 8R ST&C csg. T.E. 6505.59' set at
6503' R.K.B. cemented first stage with 100 sx. lite plus 150 sx. Class
"C" with 7 1/2# salt per sx. Good mud returns while cementing. P.O.B.
7:15 a.m., Now circulating before cementing second stage.

11/24/71 Cemented second stage through Baker Stage tool at 4444' with 350 sx.
lite (888 cu. ft.). P.O.B. 11:00 a.m., lost circulation last 13
bbls. of displacement. Rig released at 12:30 p.m., 11/23/71.

18. I hereby certify that the foregoing is true and correct

SIGNED Charles E. Dugan TITLE EngineerDATE 12/8/71

(This space for Federal or State office use)

APPROVED BY _____
CONDITIONS OF APPROVAL, IF ANY:

TITLE _____ DATE _____